

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

UTU-73087 **U-77338**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL☒**DEEPEN**☐

1b. TYPE OF WELL

OIL

GAS

SINGLE

MULTIPLE

WELL ☒WELL ☐

OTHER

☐

ZONE

☐

ZONE

☐

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

P.O. Box 790233 Vernal, UT 84079**Phone: (435) 789-1866**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At Surface

SW/NW

At proposed Prod. Zone

2018' FNL & 491' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Wells Draw

9. WELL NO.

#5-3-9-16

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

Sec. 3, T9S, R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11.6 Miles southwest of Myton, UT

12. County

Duchesne

13. STATE

UT15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)**491'**

16. NO. OF ACRES IN LEASE

640.84

17. NO. OF ACRES ASSIGNED TO THIS WELL

4018. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.**6500'**

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5598.7' GR

22. APPROX. DATE WORK WILL START*

4th Quarter 1998**23. PROPOSED CASING AND CEMENTING PROGRAM**

| SIZE OF HOLE | SIZE OF CASING | WEIGHT/FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|---|----------------|-------------|---------------|--------------------|
| Refer to Monument Butte Field SOP's Drilling Program/Casing Design | | | | |

The Conditions of Approval For Application For Permit To Drill are attached.

RECEIVED
JUL 30 1998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Cheryl Cameron

TITLE

Regulatory Specialist

DATE

7/27/98

(This space for Federal or State office use)

NOTICE OF APPROVAL

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

**Assistant Field Manager
Mineral Resources**

DATE

11/2/98

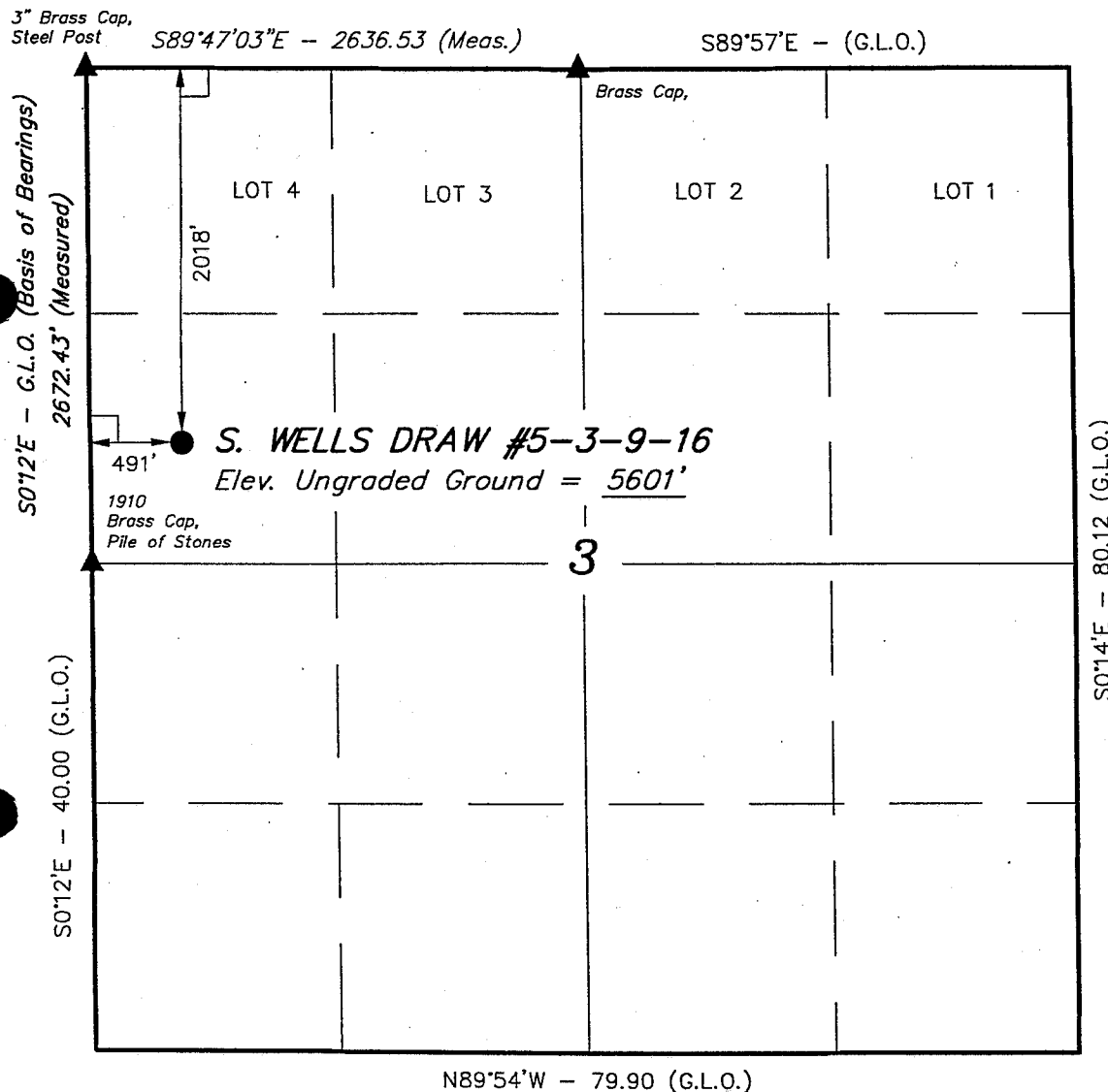
**CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY**

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

727A

T9S, R16E, S.L.B.&M.



LEGEND:

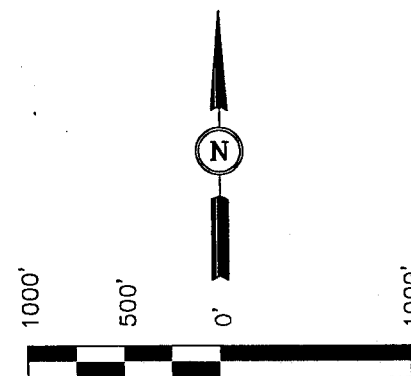
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

INLAND PRODUCTION CO.

Well location, S. WELLS DRAW #5-3-9-16, located as shown in the SW 1/4 NW 1/4 of Section 3, T9S, R16E, S.L.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 3, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert D. Cox
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 164319
 STATE OF UTAH

REVISED: 7-22-98 D.COX

| | | |
|--|-------------------------------|------------------------|
| UTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017 | | |
| SCALE 1" = 1000' | DATE SURVEYED: 9-25-97 | DATE DRAWN: 9-26-97 |
| PARTY B.B. D.R. D.COX | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE INLAND PRODUCTION CO. | |

INLAND PRODUCTION COMPANY
S. WELLS DRAW #5-3-9-16
SW/NW SECTION 3, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

| | |
|-------------|------------|
| Uinta | 0' – 1710' |
| Green River | 1710' |
| Wasatch | 6500' |

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1710' – 6500' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
S. WELLS DRAW #5-3-9-16
SW/NW SECTION 3, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **EXISTING ROADS**

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 5-3-9-16 located in the SW 1/4 NW 1/4 Section 3, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles \pm to its junction with a dirt road to the southwest; proceed southwesterly 3.8 miles to its junction with a dirt road to the southeast; proceed southeasterly 0.9 miles to the beginning of the proposed access road.

2. **PLANNED ACCESS ROAD**

See Topographic Map "B" for the location of the proposed access road.

3. **LOCATION OF EXISTING WELLS**

Refer to Exhibit "D".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. **LOCATION AND TYPE OF WATER SUPPLY**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Monument Butte Field SOP.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the S. Wells Draw #5-3-9-16 for a 3"- 4" poly fuel gas line, and a 4"-6" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to the Proposed Road & Pipeline System, Topographic Map "1".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Cheryl Cameron

Address: P.O. Box 790233 Vernal, Utah 84079

Telephone: (435) 789-1866

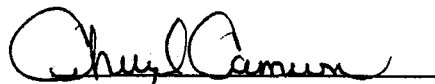
Certification

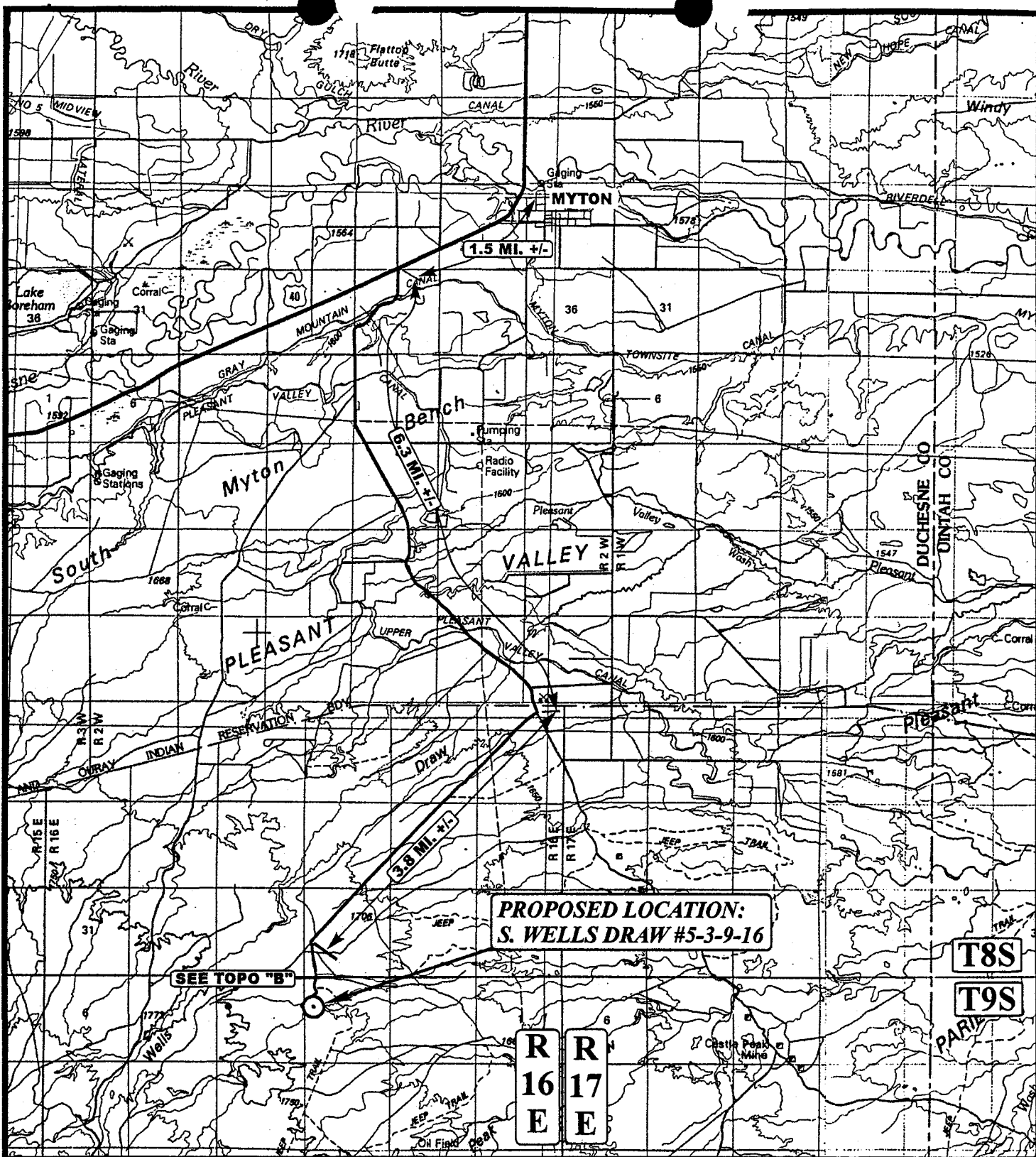
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #5-3-9-16 SW/NW Section 3, Township 9S, Range 16E: Lease UTU-73087 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/27/98

Date


Cheryl Cameron
Regulatory Specialist



LEGEND:

○ PROPOSED LOCATION

N

INLAND PRODUCTION CO.

S. WELLS DRAW #5-3-9-16
SECTION 3, T9S, R16E, S.L.B.&M.
2018' FNL 491' FWL



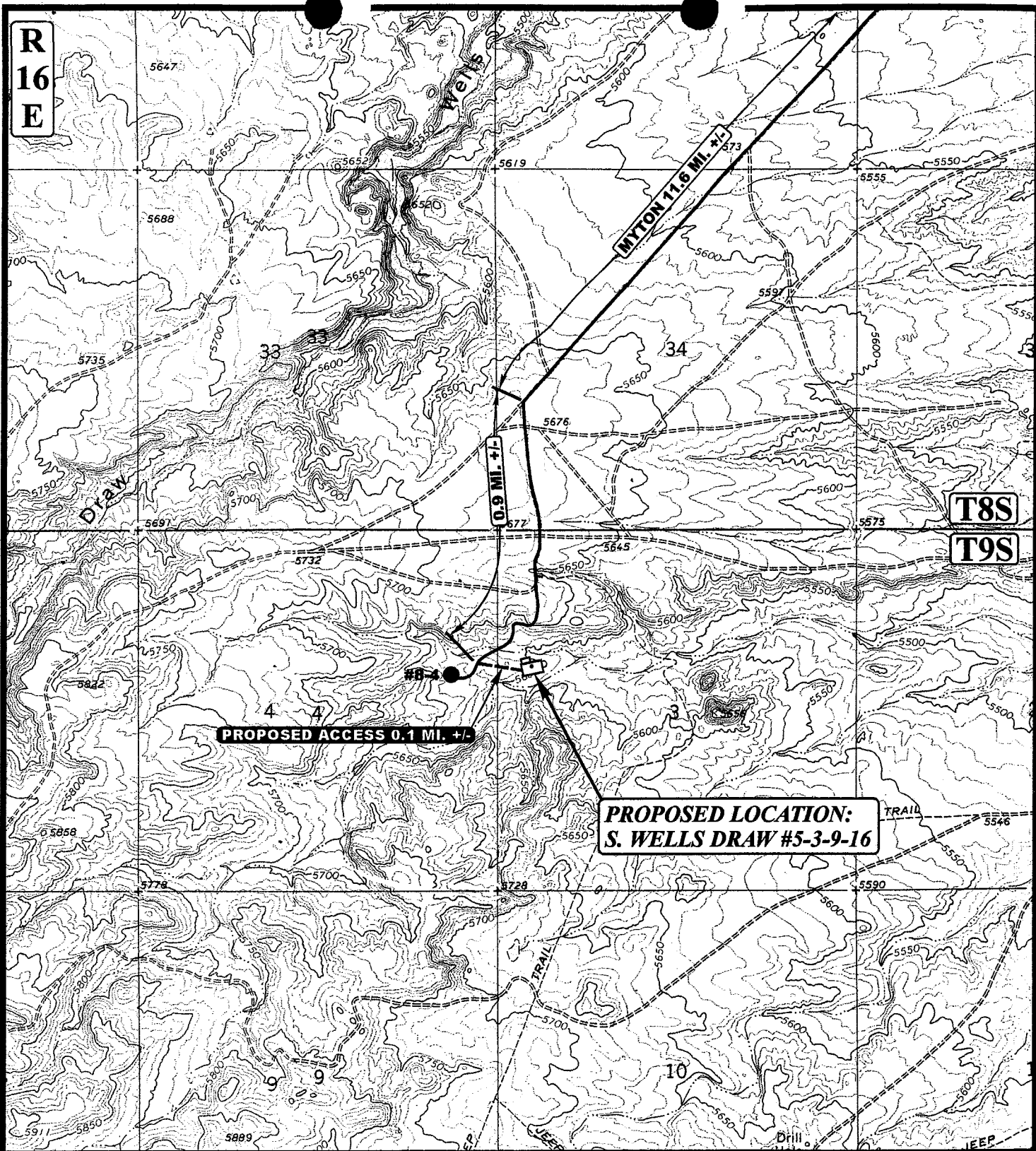
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813

TOPOGRAPHIC
MAP

7 21 98
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: D.COX REVISED: 00-00-00





LEGEND:

- - - - - PROPOSED ACCESS ROAD
 ————— EXISTING ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813



INLAND PRODUCTION CO.

S. WELLS DRAW #5-3-9-16
 SECTION 3, T9S, R16E, S.L.B.&M.
 2018' FNL 491' FWL

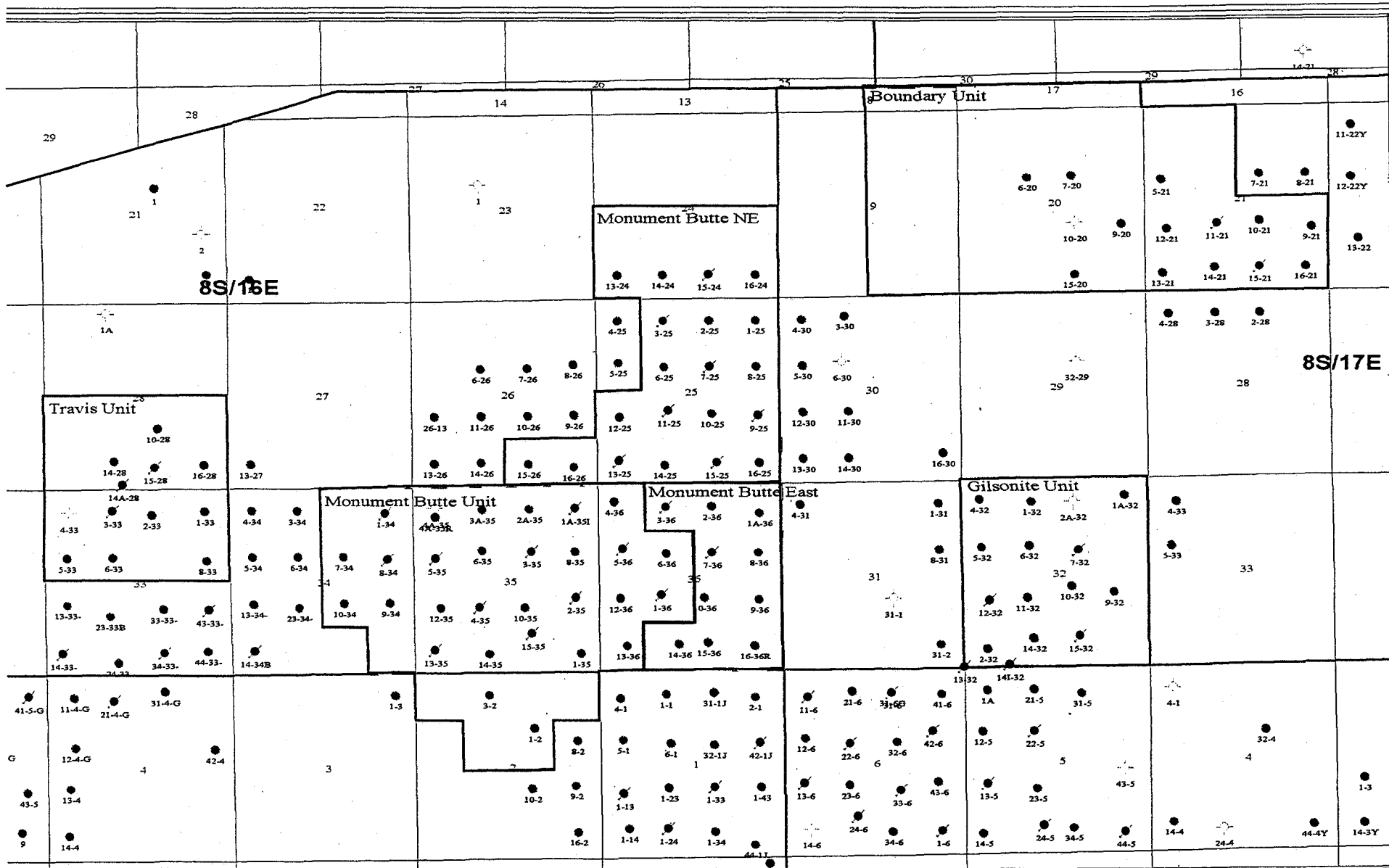
TOPOGRAPHIC
 MAP


7 21 98
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00

B
 TOPO

EXHIBIT "C"





475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303) 292-0900

Regional Area

Duchesne County, Utah

Date: 4/18/97

J.A.

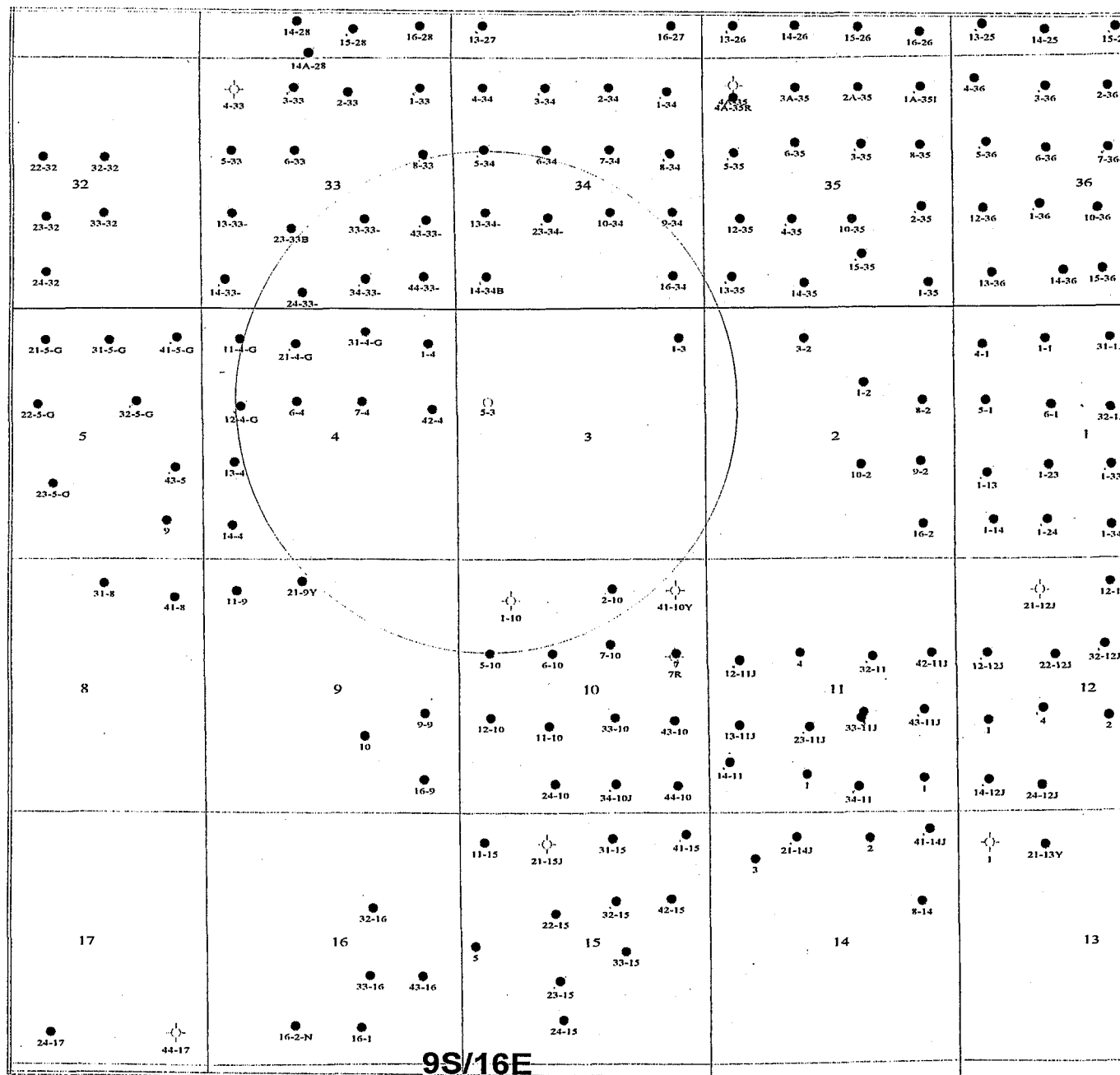


EXHIBIT "D"

| | | |
|-----------------------------|--|---------|
| INLAND PRODUCTION COMPANY | | |
| ONE MILE RADIUS SWD #5-3 | | |
| Jack Anderson | | 7/23/98 |
| Scale 1:30014.37 | | |

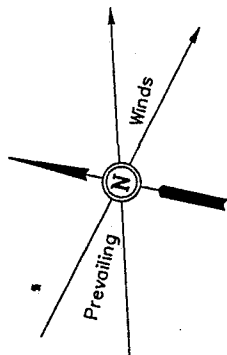
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

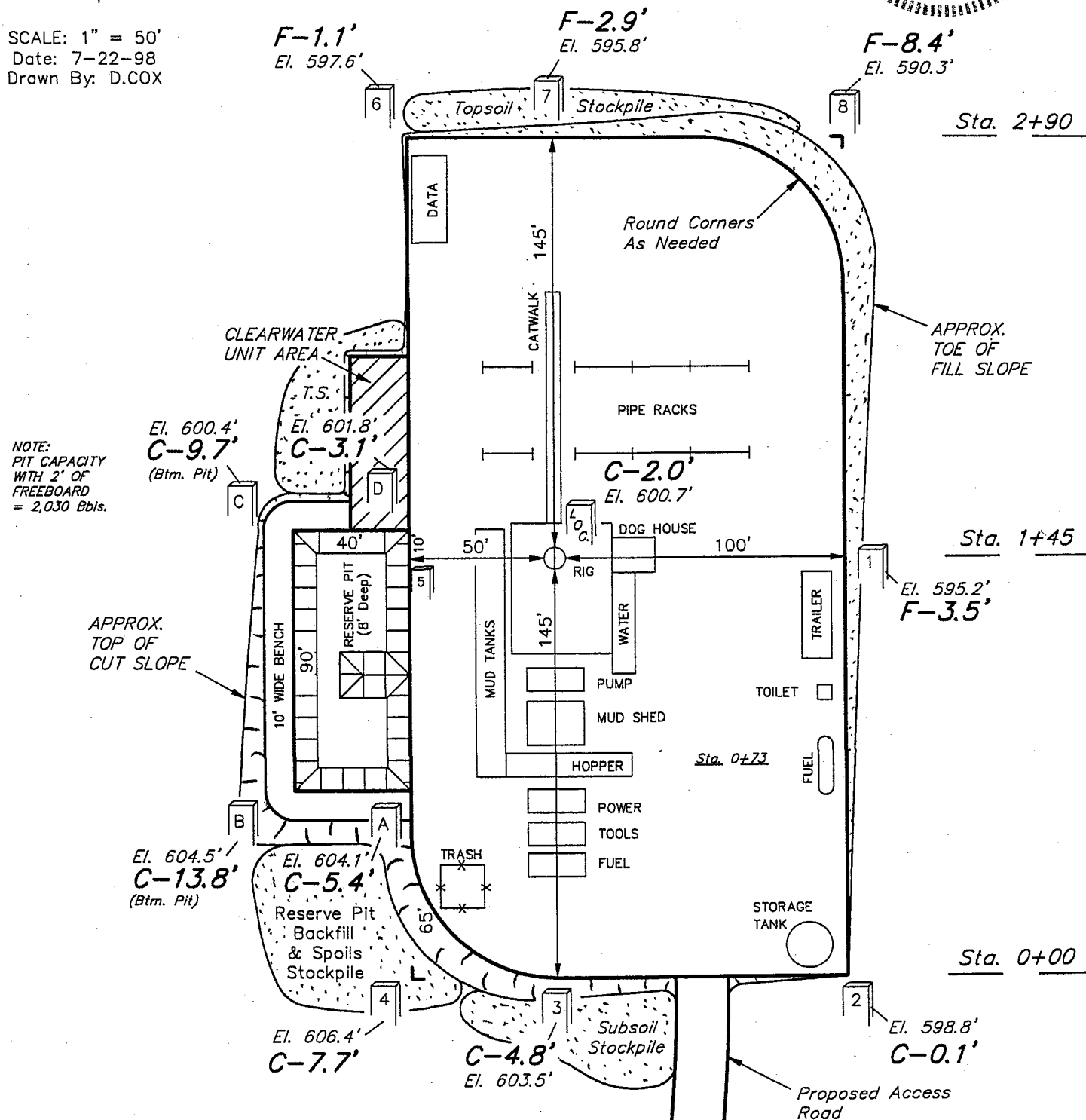
SOUTH WELLS DRAW #5-3-9-16

SECTION 3, T9S, R16E, S.L.B.&M.

2018' FNL 491' FWL



SCALE: 1" = 50'
 Date: 7-22-98
 Drawn By: D.COX



Elev. Ungraded Ground at Location Stake = 5600.7'
 Elev. Graded Ground at Location Stake = 5598.7'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

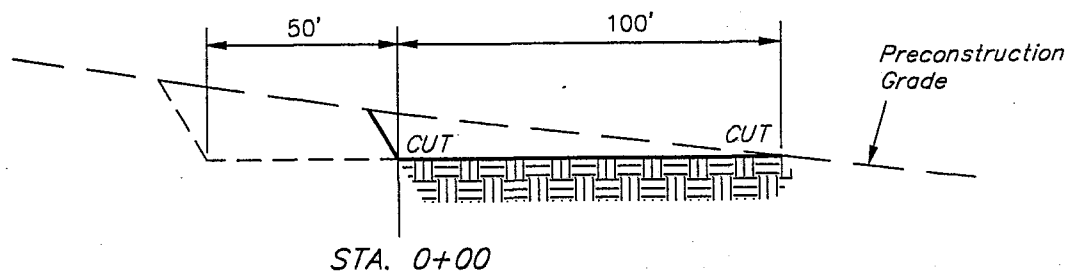
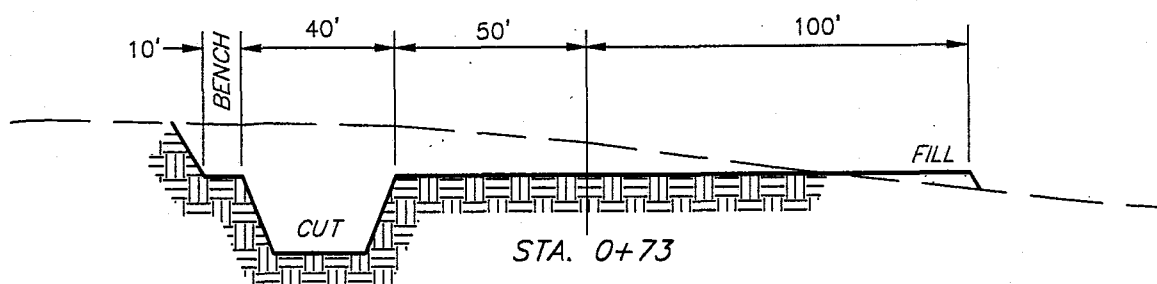
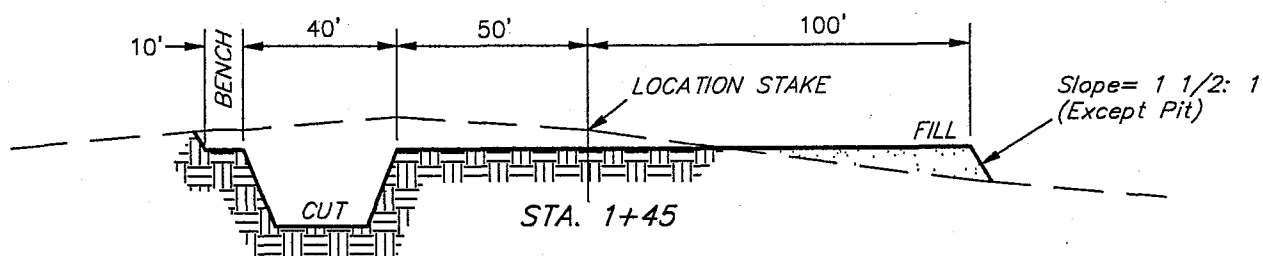
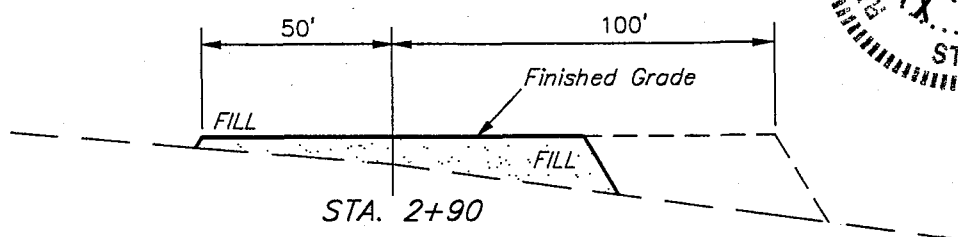
SOUTH WELLS DRAW #5-3-9-16

SECTION 3, T9S, R16E, S.L.B.&M.

2018' FNL 491' FWL

1" = 20'
X-Section
Scale
1" = 50'

Date: 7-22-98
Drawn By: D.COX



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 870 Cu. Yds.

Remaining Location = 3,280 Cu. Yds.

TOTAL CUT = 4,150 CU.YDS.

FILL = 2,790 CU.YDS.

EXCESS MATERIAL AFTER

5% COMPACTION

= 1,210 Cu. Yds.

Topsoil & Pit Backfill

= 1,200 Cu. Yds.

(1/2 Pit Vol.)

EXCESS MATERIAL After

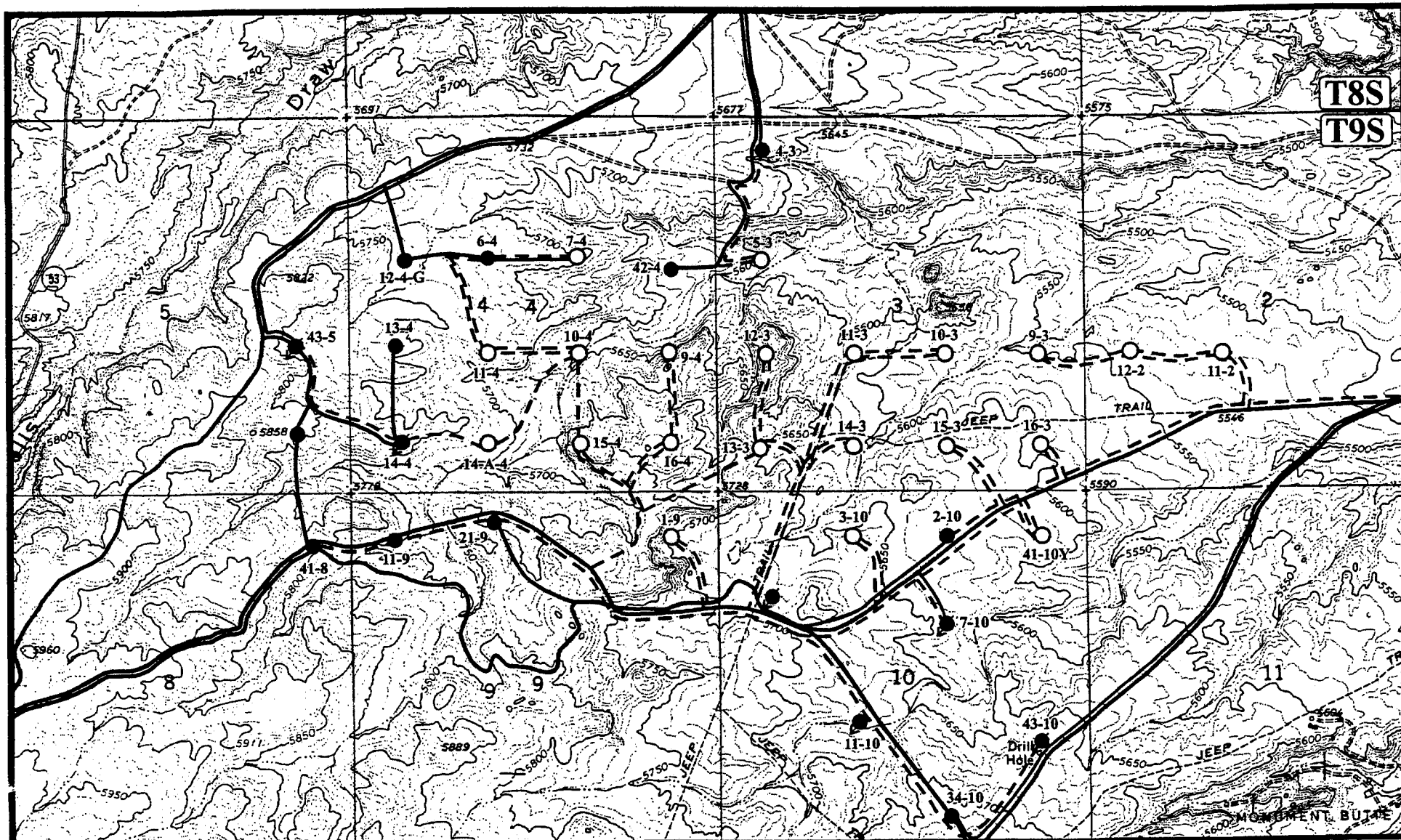
= 10 Cu. Yds.

Reserve Pit is Backfilled &

Topsoil is Re-distributed

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



T8S
T9S

R
16
E

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- - - PROPOSED ACCESS
- - - PROPOSED WATER LINE
- EXISTING WELL
- PROPOSED WELL
- EXISTING ROAD
- EXISTING WATER LINE

U
E
I
S

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



INLAND PRODUCTION CO.

PROPOSED ROAD & PIPELINE SYSTEM
T9S, R16E, S.L.B.&M.

TOPOGRAPHIC
MAP

5 22 98
MONTH DAY YEAR

1
TOPO

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 7-7-98

Well No.: South Wells Draw 5-3-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 5-3-9-16

API Number:

Lease Number: UTU-73087

Location: SWNW Sec. 3, T9S, R16E

GENERAL

Access pad from W, off of the existing access for the 42-4-9-16..

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: 5-3-9-16

API Number: 43-013-32098

Lease Number: U-77338

Location: SWNW Sec. 3 T. 09S R. 16E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water identified at \pm 1113 ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)
Inland Production Company - Well #5-3-9-16

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

| | | |
|-------------------|------------------------|------------|
| needle and thread | Stipa comoata | 2 lbs/acre |
| shadscale | Atriplex confertifolia | 3 lbs/acre |
| fourwing saltbush | Atriplex canescens | 4 lbs/acre |
| indian rice grass | Oryzopsis hymenoides | 3 lbs/acre |

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

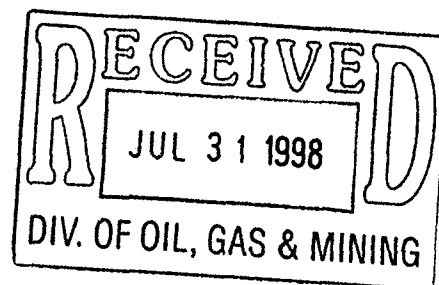
Wildlife Habitat

If the location is to be Constructed or Drilled 2/1 to 8/15 additional surveys for golden eagle, ferruginous hawk, burrowing owl and mountain plover will be required before development can occur.



July 29, 1998

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



ATTENTION: Ed Forsman/Wayne Bankert


**RE: Tar Sands Federal #15-28-8-17
Monument Butte Federal #4-24-8-16
Monument Butte Federal #1-23-8-16
Monument Butte Federal #3-23-8-16
Monument Butte Federal #8-23-8-16
S. Wells Draw #10-4-9-16
S. Wells Draw #14A-4-9-16
S. Wells Draw #16-4-9-16
S. Wells Draw #5-3-9-16
S. Wells Draw #12-3-9-16**

**Tar Sands Federal #16-28-8-17
Monument Butte Federal #5-24-8-16
Monument Butte Federal #2-23-8-16
Monument Butte Federal #7-23-8-16
S. Wells Draw #9-4-9-16
S. Wells Draw #11-4-9-16
S. Wells Draw #15-4-9-16
S. Wells Draw #4-3-9-16
S. Wells Draw #13-3-9-16**

Gentlemen:

Enclosed is the original and two copies (each) of Application For Permit To Drill, for the above referenced locations.

Please do not hesitate to contact me in the Vernal Branch Office, if you need additional Information, or have questions.

Sincerely,

Cheryl Cameron
Regulatory Specialist

cc: State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

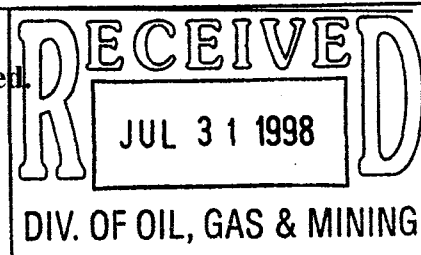
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | |
|---|---|--|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. UTU-73087 |
| 1b. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> SINGLE <input type="checkbox"/> MULTIPLE <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> ZONE <input type="checkbox"/> ZONE <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE L. <input type="checkbox"/> |
| 2. NAME OF OPERATOR Inland Production Company | | 7. UNIT AGREEMENT NAME |
| 3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (435) 789-1866 | | 8. FARM OR LEASE NAME South Wells Draw |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SW/NW At proposed Prod. Zone 2018' FNL & 491' FWL 615 150 | | 9. WELL NO. #5-3-9-16 |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11.6 Miles southwest of Myton, UT | | 10. FIELD AND POOL OR WILDCAT Monument Butte |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 491' | 16. NO. OF ACRES IN LEASE 640.84 | 11. SEC., T., R., M., OR L.L.K. AND SURVEY OR AREA Sec. 3, T9S, R16E |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. | 19. PROPOSED DEPTH 6500' | 12. County Duchesne |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5598.7' GR | 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 | 13. STATE UT |
| 20. ROTARY OR CABLE TOOLS Rotary | | 22. APPROX. DATE WORK WILL START* 4th Quarter 1998 |

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT/FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|---|----------------|-------------|---------------|--------------------|
| Refer to Monument Butte Field SOP's Drilling Program/Casing Design | | | | |

The Conditions of Approval For Application For Permit To Drill are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cheryl Cameron TITLE Regulatory Specialist DATE 7/27/98
Cheryl Cameron

(This space for Federal or State office use)

PERMIT NO. 43-013-32098 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY **Federal Approval of this Action Is Necessary**

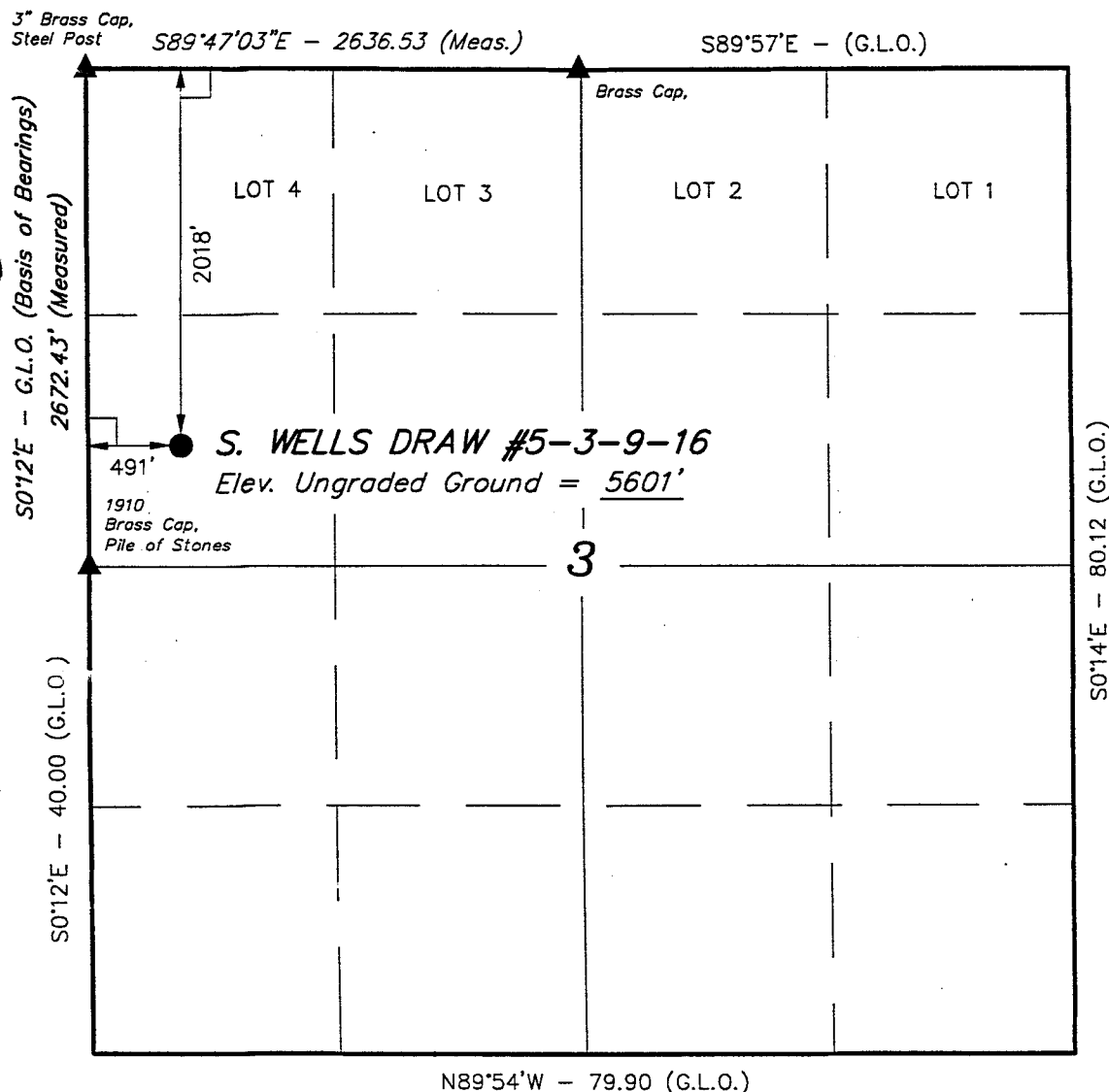
APPROVED BY Bradley G. Hill TITLE BRADLEY G. HILL DATE 8/10/98
RECLAMATION SPECIALIST III

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

575704.8
4434761.2

T9S, R16E, S.L.B.&M.



LEGEND:

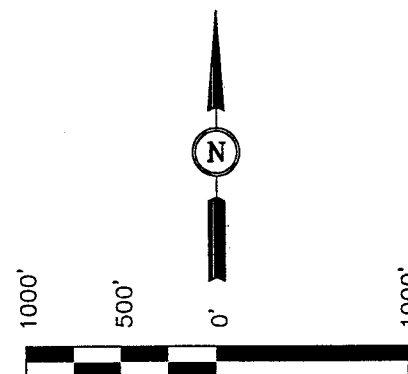
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

INLAND PRODUCTION CO.

Well location, S. WELLS DRAW #5-3-9-16, located as shown in the SW 1/4 NW 1/4 of Section 3, T9S, R16E, S.L.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 3, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 7-22-98 D.COX

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

| | | |
|--------------------------|-------------------------------|------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 9-25-97 | DATE DRAWN: 9-26-97 |
| PARTY B.B. D.R. D.COX | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE INLAND PRODUCTION CO. | |

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #5-3-9-16
SW/NW SECTION 3, T9S, R16E
DUCHESE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

| | |
|-------------|------------|
| Uinta | 0' – 1710' |
| Green River | 1710' |
| Wasatch | 6500' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1710' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "F".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
S. WELLS DRAW #5-3-9-16
SW/NW SECTION 3, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site S. Wells Draw # 5-3-9-16 located in the SW 1/4 NW 1/4 Section 3, T9S, R16E, S.L.B. 7 M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.5 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along this road 6.3 miles \pm to its junction with a dirt road to the southwest; proceed southwesterly 3.8 miles to its junction with a dirt road to the southeast; proceed southeasterly 0.9 miles to the beginning of the proposed access road.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP. See Exhibit "E".

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s). Refer to Exhibit "E".

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION** *Archaeological Survey & Pipeline ROW*

The Archaeological Cultural Resource Survey Report is attached.

Inland Production Company requests that a pipeline ROW be granted to the S. Wells Draw #5-3-9-16 for a 3"- 4" poly fuel gas line, and a 4"-6" poly gas gatherline line. Both lines will be run on surface, adjacent to the existing road-way; the route will follow existing roads where possible. Inland requests that a 30' width for the ROW and an additional 30' width for working surface as necessary. Refer to the Proposed Road & Pipeline System, Topographic Map "1".

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (435) 789-1866

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #5-3-9-16 SW/NW Section 3, Township 9S, Range 16E: Lease UTU-73087 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

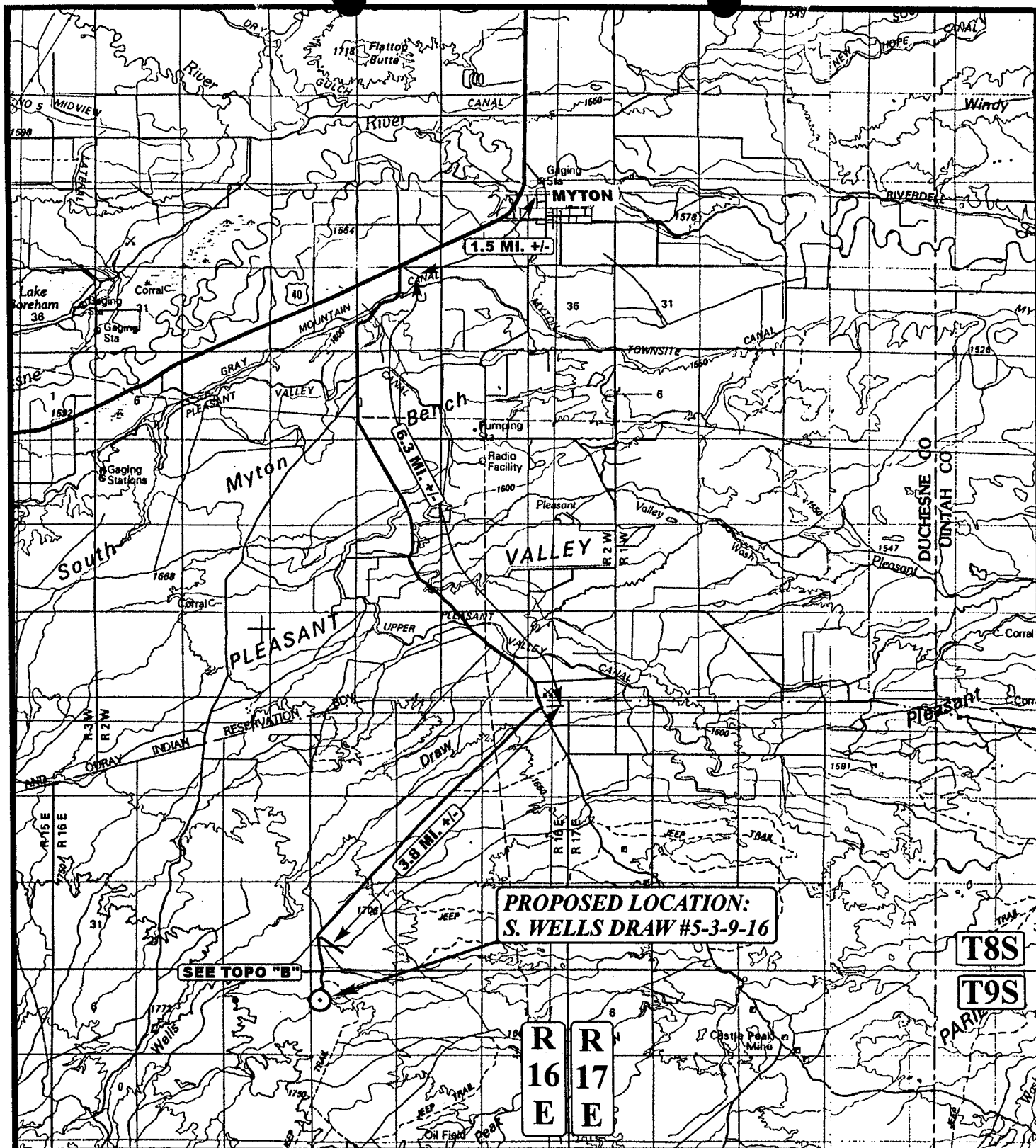
I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/27/98

Date



Cheryl Cameron
Regulatory Specialist



**PROPOSED LOCATION:
S. WELLS DRAW #5-3-9-16**

SEE TOPO "B"

T8S

T9S

R
16
E

R
17
E

LEGEND:

○ PROPOSED LOCATION

N

INLAND PRODUCTION CO.

**S. WELLS DRAW #5-3-9-16
SECTION 3, T9S, R16E, S.L.B.&M.
2018' FNL 491' FWL**



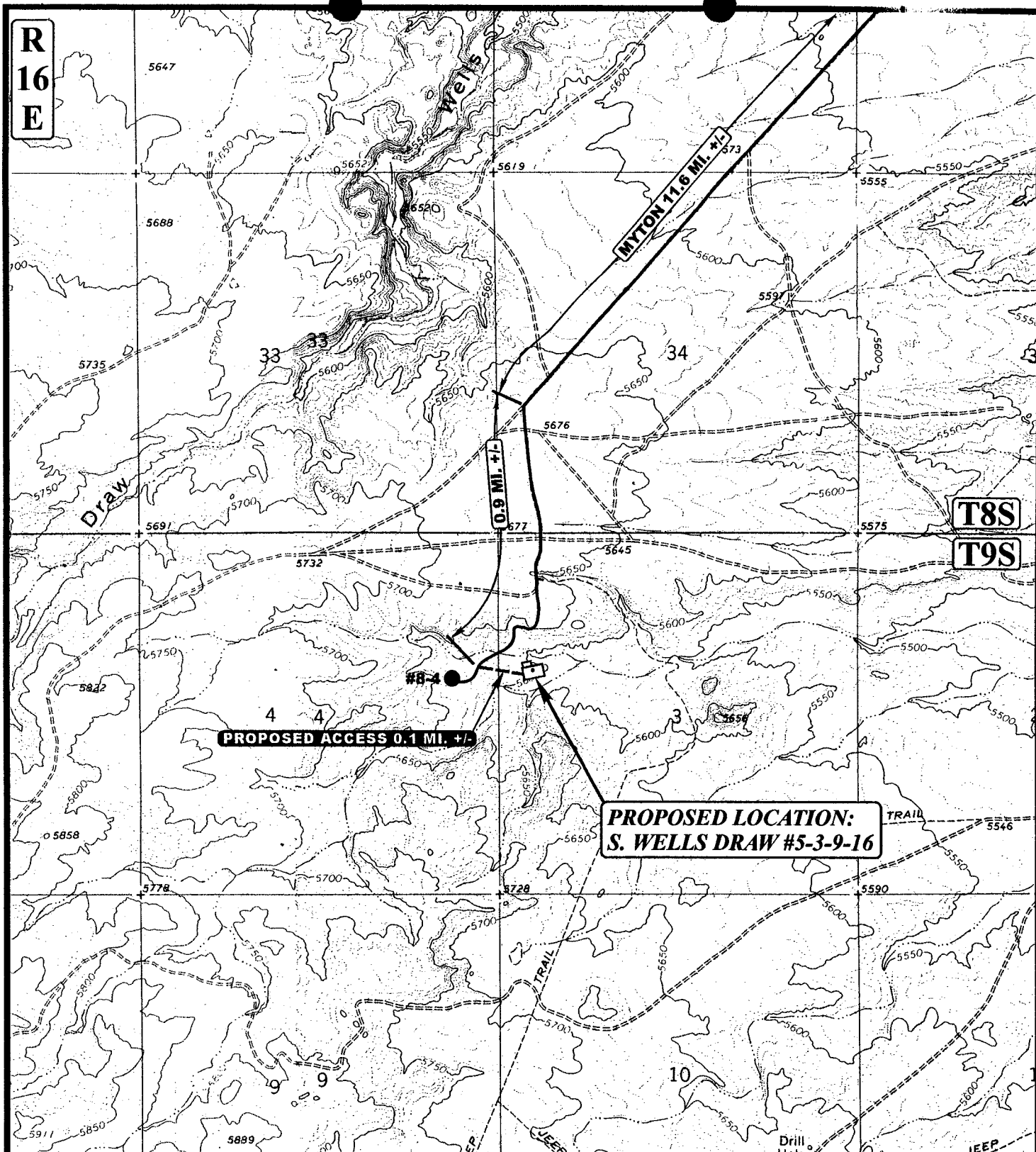
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813

**TOPOGRAPHIC
MAP**

7 21 98
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: D.COX REVISED: 00-00-00





LEGEND:

--- PROPOSED ACCESS ROAD
— EXISTING ROAD

INLAND PRODUCTION CO.

S. WELLS DRAW #5-3-9-16
SECTION 3, T9S, R16E, S.L.B.&M.
2018' FNL 491' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813



TOPOGRAPHIC
MAP

7 21 98
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00

B
TOPO



475 17th Street Suite 1500
Denver, Colorado 80202
Phone: (303)-292-0900

Regional Area

Duchesne County, Utah

Date: 4/15/97

J

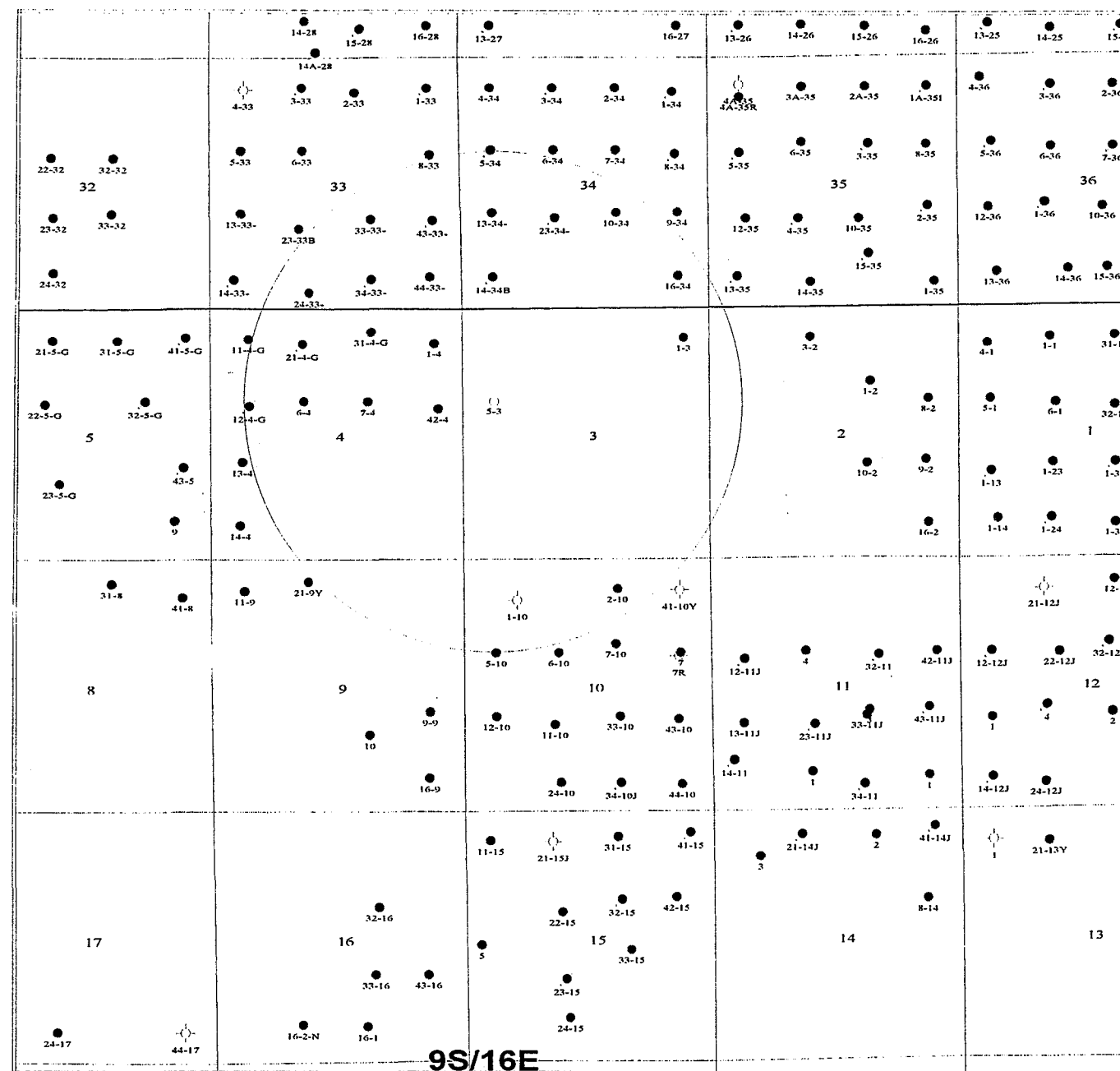


EXHIBIT "D"

INLAND PRODUCTION COMPANY

ONE MILE RADIUS
SWD #5-3

Josh Arden

7/23/98

Scale 1:4004.37

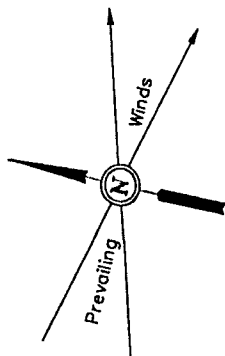
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

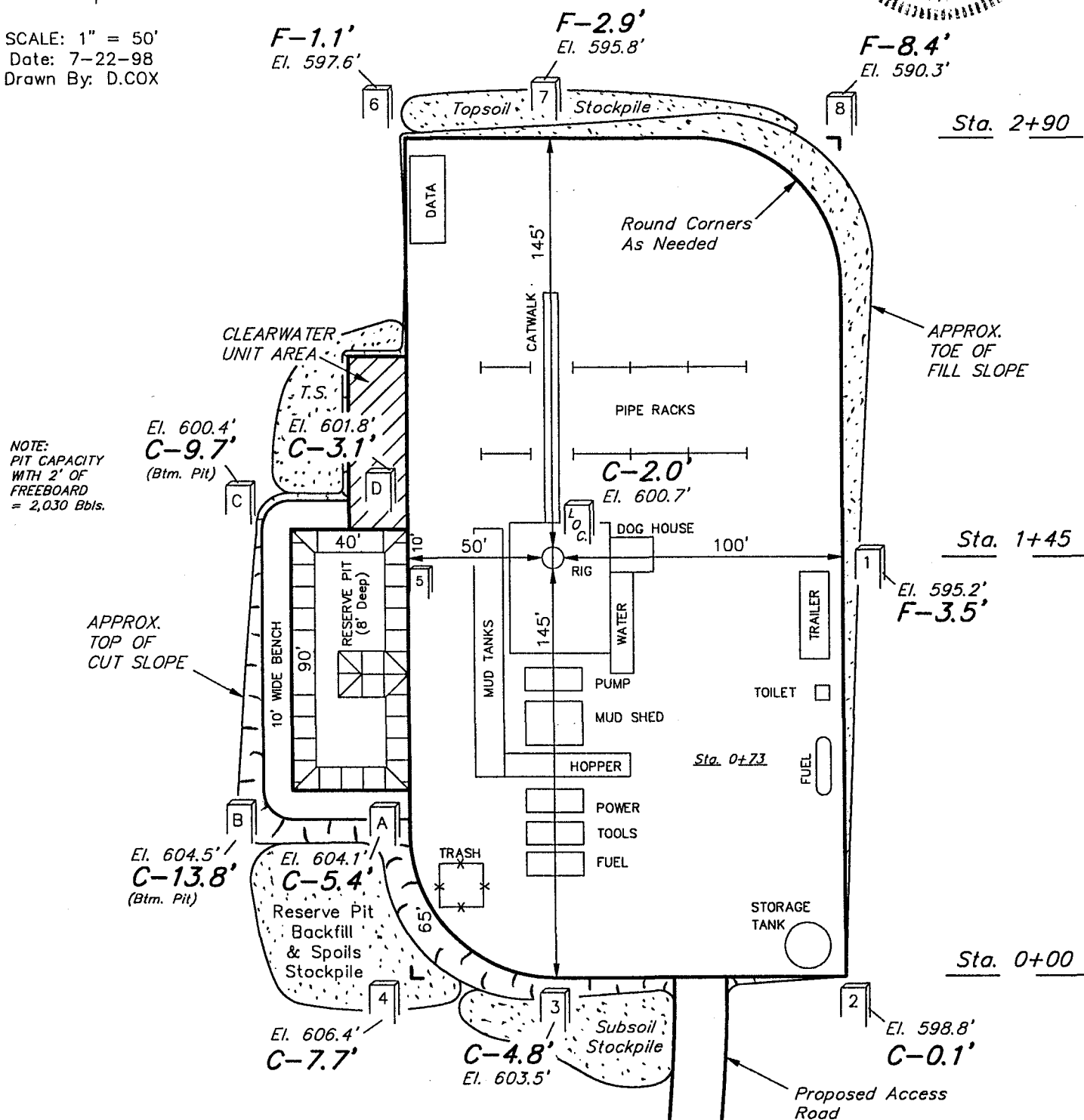
SOUTH WELLS DRAW #5-3-9-16

SECTION 3, T9S, R16E, S.L.B.&M.

2018' FNL 491' FWL



SCALE: 1" = 50'
 Date: 7-22-98
 Drawn By: D.COX



Elev. Ungraded Ground at Location Stake = 5600.7'
 Elev. Graded Ground at Location Stake = 5598.7'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

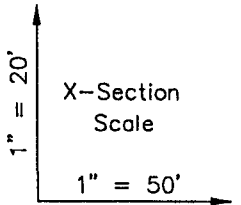
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

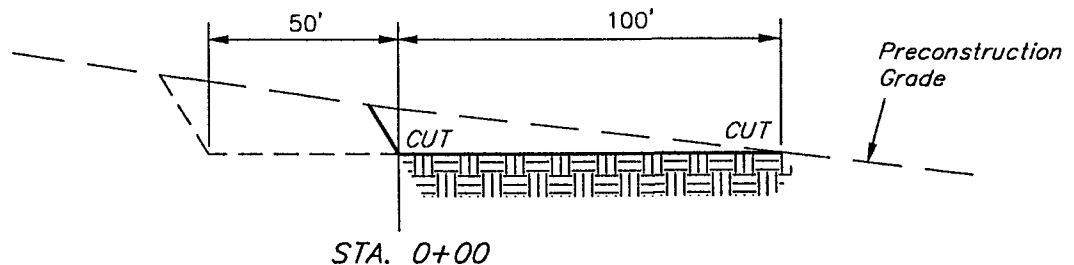
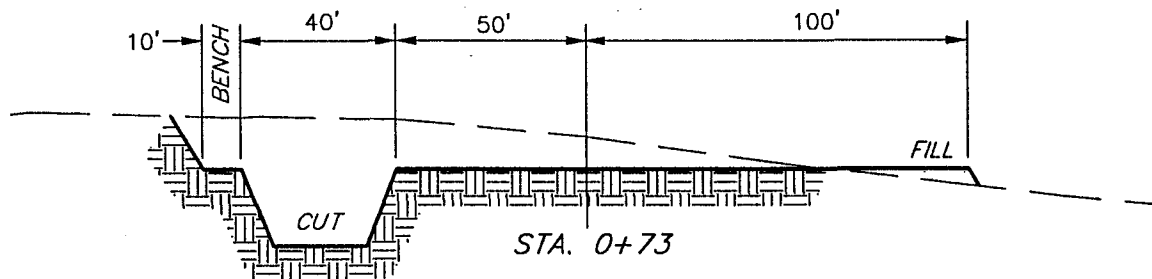
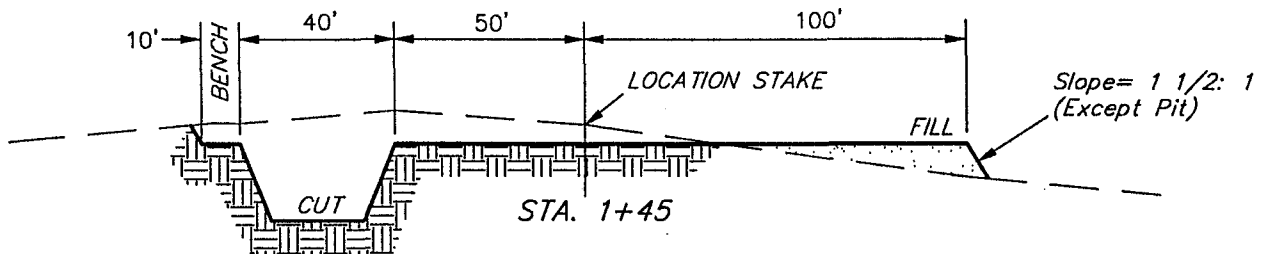
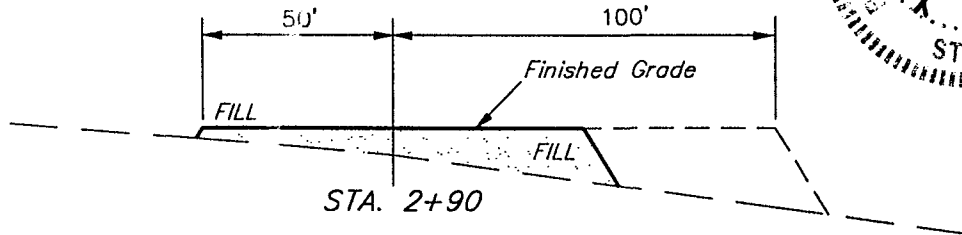
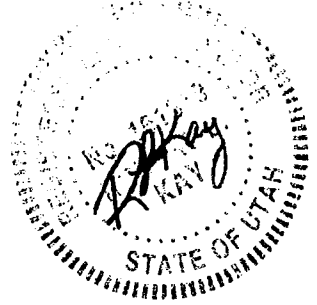
SOUTH WELLS DRAW #5-3-9-16

SECTION 3, T9S, R16E, S.L.B.&M.

2018' FNL 491' FWL



Date: 7-22-98
 Drawn By: D.COX



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 870 Cu. Yds.

Remaining Location = 3,280 Cu. Yds.

TOTAL CUT = 4,150 CU.YDS.

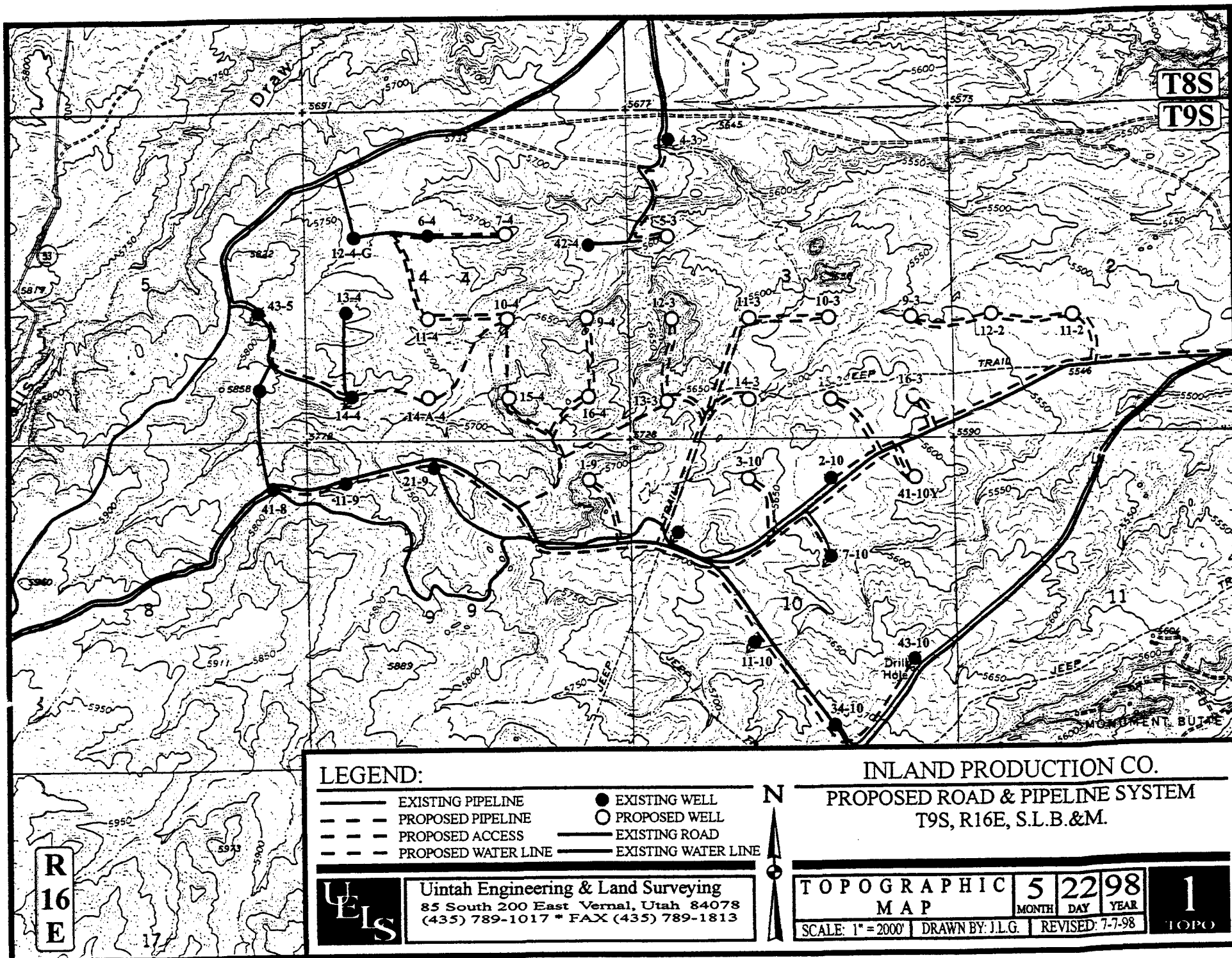
FILL = 2,790 CU.YDS.

EXCESS MATERIAL AFTER
 5% COMPACTION = 1,210 Cu. Yds.

Topsoil & Pit Backfill = 1,200 Cu. Yds.
 (1/2 Pit Vol.)

EXCESS MATERIAL After = 10 Cu. Yds.
 Reserve Pit is Backfilled &
 Topsoil is Re-distributed

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



Well No.: South Wells Draw 5-3-9-16

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: South Wells Draw 5-3-9-16

API Number:

Lease Number: UTU-73087

Location: SWNW Sec. 3, T9S, R16E

GENERAL

Access pad from W, off of the existing access for the 42-4-9-16..

CULTURAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

PALEONTOLOGICAL RESOURCES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

SOILS, WATERSHEDS, AND FLOODPLAINS

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

WILDLIFE AND FISHERIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See *CONDITIONS OF APPROVAL FOR INLAND RESOURCES MONUMENT BUTTE-MYTON BENCH WATERFLOOD ENVIRONMENTAL ASSESSMENT DUCHESNE AND UINTAH COUNTIES, UTAH EA NUMBER 1996-61.*

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

OTHER

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/31/98

API NO. ASSIGNED: 43-013-32098

WELL NAME: SOUTH WELLS DRAW 5-3-9-16
OPERATOR: INLAND PRODUCTION COMPANY (N5160)
CONTACT: Cheryl Cameron (435) 789-1866

PROPOSED LOCATION:
SWNW 03 - T09S - R16E
SURFACE: 2018-FNL-0491-FWL
BOTTOM: 2018-FNL-0491-FWL
DUCHESNE COUNTY
MONUMENT BUTTE FIELD (105)

LEASE TYPE: FED
LEASE NUMBER: UTU-73087
SURFACE OWNER: Federal

INSPECT LOCATION BY: / /

| TECH REVIEW | Initials | Date |
|-------------|----------|------|
| Engineering | | |
| Geology | | |
| Surface | | |

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

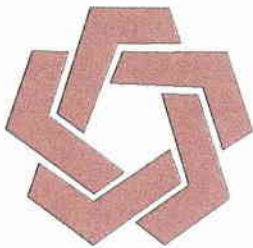
☒ Plat
☒ Bond: Federal ☒ State[] Fee[]
(No. 4488944)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190-5(B)
☒ Water Permit
(No. Johnson Water District)
☒ RDCC Review (Y/N)
(Date: _____)
N/A St/Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit _____
☒ R649-3-2. General
☐ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Date: _____

COMMENTS: * Standard Operation Procedure (SOP) separate file.

STIPULATIONS: ① FEDERAL APPROVAL



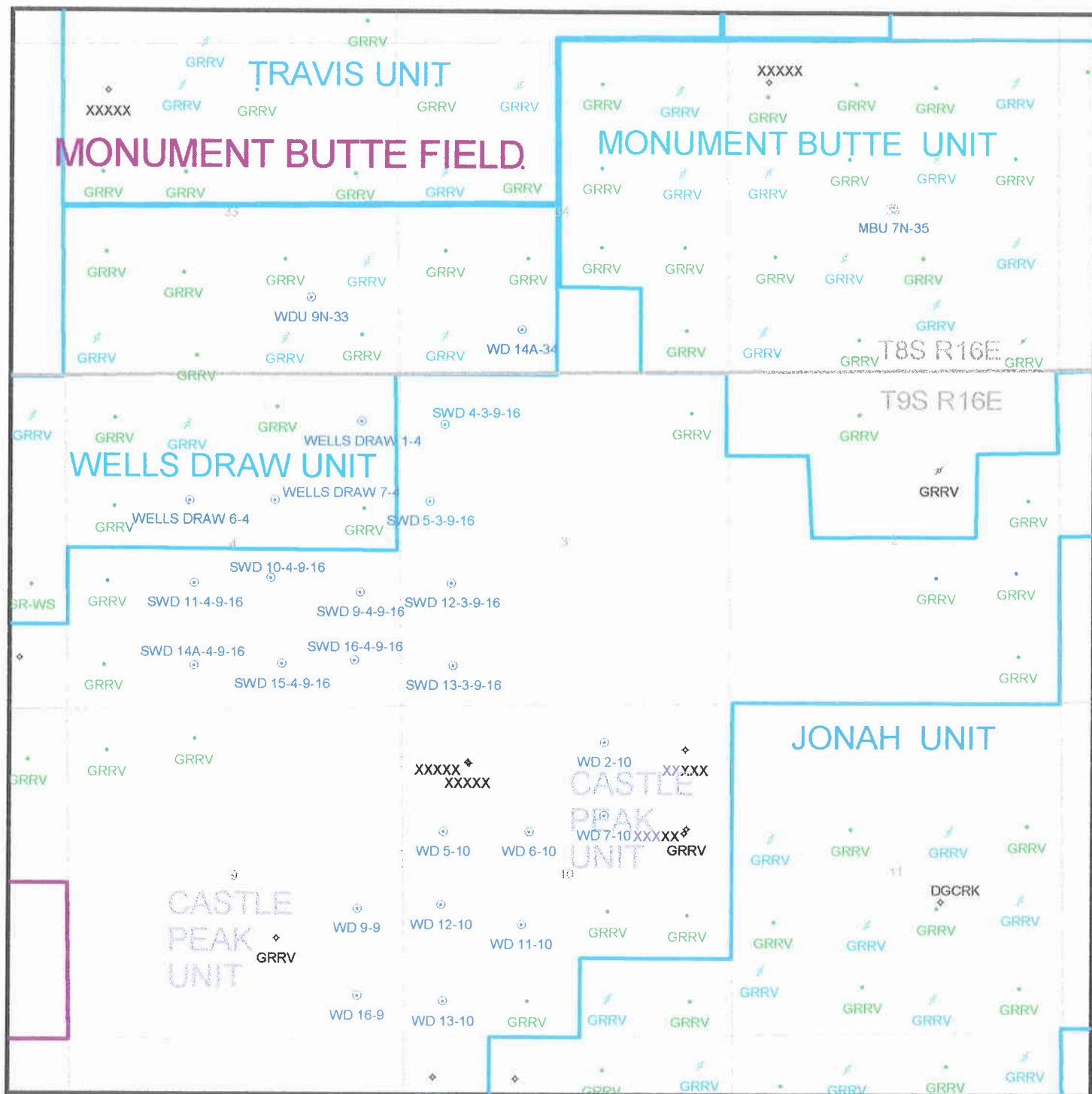
DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION COMPANY (N5160)

FIELD: MONUMENT BUTTE (105)

SEC. 3 & 4, TWP 9S, RNG 16E

COUNTY: DUCHESNE UAC: R649-3-2 STATEWIDE SPACING



DATE PREPARED:
3-AUG-1998



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 146801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

August 10, 1998

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

Re: South Wells Draw 5-3-9-16 Well, 2018' FNL, 491' FWL, SW NW,
Sec. 3, T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32098.

Sincerely,

for John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: South Wells Draw 5-3-9-16
API Number: 43-013-32098
Lease: UTU-73087
Location: SW NW Sec. 3 T. 9 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801) 538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

(December 1990)

(Other instructions on
reverse side)Budget Bureau No. 1004-0136
Expires December 31, 1991

DO6714

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

UTU-73087 U-77338

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

☒

DEEPEN

☐

1b. TYPE OF WELL

OIL

GAS

SINGLE

MULTIPLE

WELL

☒

WELL

☐

OTHER

☐

ZONE

☐

ZONE

☐

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Wells Draw

9. WELL NO.

#5-3-9-16

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

Sec. 3, T9S, R16E

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

P.O. Box 790233 Vernal, UT 84079

Phone: (435) 789-1866

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At Surface

SW/NW

At proposed Prod. Zone

2018' FNL & 491' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11.6 Miles southwest of Myton, UT

12. County

Duchesne

13. STATE

UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

491'

16. NO. OF ACRES IN LEASE

640.84

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

6500'

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5598.7' GR

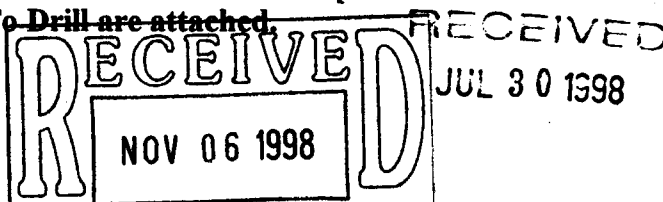
22. APPROX. DATE WORK WILL START*

4th Quarter 1998

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT/FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--|----------------|-------------|---------------|--------------------|
| Refer to Monument Butte Field SOP's Drilling Program/Casing Design | | | | |
| | | | | |

The Conditions of Approval For Application For Permit To Drill are attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Cheryl Cameron

TITLE Regulatory Specialist

DATE 7/27/98

(This space for Federal or State office use)

PERMIT NO.

43013-32098

APPROVAL DATE

NOTICE OF APPROVAL

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

Assistant Field Manager
Mineral Resources

DATE

11/2/98

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

732A

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: 5-3-9-16

API Number: 43-013-32098

Lease Number: U-77338

Location: SWNW Sec. 3 T. 09S R. 16E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Drilling Operations

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the Usable Water identified at \pm 1113 ft.

SURFACE USE PROGRAM
Conditions of Approval (COA)
Inland Production Company - Well #5-3-9-16

Location Reclamation

The following seed mixture will be used on the stock piled topsoil, reclamation of the reserve pit and for final reclamation: (All poundages are in Pure Live Seed)

| | | |
|-------------------|------------------------|------------|
| needle and thread | Stipa comata | 2 lbs/acre |
| shadscale | Atriplex confertifolia | 3 lbs/acre |
| fourwing saltbush | Atriplex canescens | 4 lbs/acre |
| indian rice grass | Oryzopsis hymenoides | 3 lbs/acre |

The location topsoil pile shall be seeded immediately after site construction by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed.

The reserve pit shall have a small amount of topsoil stock piled near by to be used to spread over the reserve pit area at the time the reserve pit is reclaimed.

At the time of final abandonment the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately. If the previously reclaimed surface of the reserve pit needs additional contouring, the topsoil over the pit will be scraped off and then used as additional topsoil for final reclamation.

Wildlife Habitat

If the location is to be Constructed or Drilled 2/1 to 8/15 additional surveys for golden eagle, ferruginous hawk, burrowing owl and mountain plover will be required before development can occur.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

410 17th Street Suite 700, Denver, CO 80202 Phone No. (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NW 2018' FNL & 491' FWL
Sec. 3, T9S, R16E

5. Lease Designation and Serial No.

UTU-77338

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

8. Well Name and No.

South Wells Draw #5-3-9-16

9. API Well No.

43-013-32098

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☐ Other APD Extension
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Inland Production Company requests that a one year APD extension be granted to the above referenced location.

11/2/98

VERNAL DIST.

ENG. W.P.B. 8/17/99

GEOL. _____

E.S. _____

PET. _____

A.S. _____

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed

Jon Holst

Title

Counsel

Date

8/5/99

(This space of Federal or State office use.)

Approved by

Wayne P. Bamhart

Title

Petroleum Engineer

AUG 19 1999

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

99114475

APD Extension
Well: 5-3-9-16
SWNW Sec. 3, T09S, R16E
UTU-77338

CONDITIONS OF APPROVAL

This correspondence is in regard to the request by your office for a one year extension of the Application for Permit to Drill (APD) for the above well. We have reviewed your request and concur with the following conditions.

1. The APD is extended for one year from the expiration date or **November 2, 2000.**
2. No other APD extension will be granted for this well after the extension expiration date.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: SOUTH WELLS DRAW 5-3-9-16

Api No. 43-013-32098 Lease Type: FEDERAL

Section 03 Township 09S Range 16E County DUCHESNE

Drilling Contractor _____ RIG # _____

SPUDDED:

Date 11/18/1999

Time 7:00 PM

How DRY

Drilling will commence _____

Reported by PAT WISENER

Telephone # 1-435-646-3721

Date 11/17/1999 Signed: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Route 3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2018 FNL 491 FWL SW/NW Section 3, T09S R16E

5. Lease Designation and Serial No.

U-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

SOUTH WELLS DRAW 5-3-9-16

9. API Well No.

43-013-32098

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

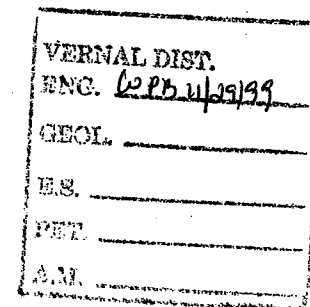
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Surface Spud**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU UNION DRILLING RIG # 14. (1 hr leveling location). RR (rotary table & chain. Drl & set MH & RH. Drl & set conductor. **SPUD WELL @ 8:00 PM. 11/18/99.** RR (flowline). Drl Kelly dn. NU cellar. Drl 12-1/4" hole 19' - 344'. C&C. TOH. ND cellar. Run 8-5/8" csg. RU BJ. Pmp 20 bbl dye wtr & 20 bbl gel. Cmt w/141 sx Class "G" w/2% CC & 1/4#/sk Cello Flake (15.8 ppg 1.17 cf/sk yield). Cement fell out of sight. Rig up 1" line @ 100' depth and pump 100sks Class "G" w/3% CaCL2 (16.0ppg w/ 1.17cf/sk yield) Cement fell away. Mix 65 sks Class "G" Cement w/ 4% CaCL2 down 1" (16.0 ppg 1.17cf/sk yield). Cement stayed at surface with 5 bbls to surface on third stage. WOC 4 HRS. TO TEST. Phone notification on 11/16/99 to BLM District office.



14. I hereby certify that the foregoing is true and correct

Signed

Pat Wisener

Title

DRILLING FOREMAN

Date

11/22/99

(This space for Federal or State office use)

Approved by

Title

NOTED

Date

DEC 01 1999

Conditions of approval, if any:

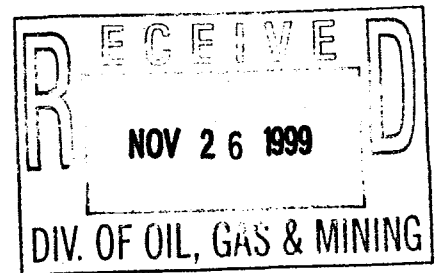
CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

001004635



November 22, 1999



State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed Form 7, for the SWD 5-3-9-16. Also included is a water analysis report. If you have any questions feel free to call me @ 435-823-7468 cell, or 435-646-3721 office any time.

Sincerely,

PAT WISENER
Drilling Foreman

Enclosures

/kj

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: South Wells Draw 5-3--9-16

API number: 43-013-32098

Well Location: QQ SW/N Section 3 Township 9S Range 16E County Duchesne

Well Operator: INLAND PRODUCTION COMPANY

Address: Route 3 Box 3630

Myton, Utah 84052

Phone: 435-646-3721

Drilling Contractor: Union Drilling

Address: Drawer 40

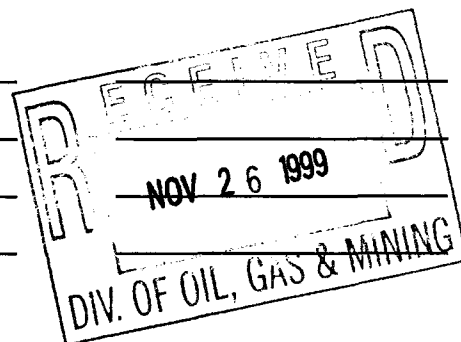
Buckhannon, WV 26201

Phone: 304-472-4610

Water encountered (attach additional pages as needed):

| DEPTH | | VOLUME (FLOW RATE OR HEAD) | QUALITY (FRESH OR SALTY) |
|-------|-----|-------------------------------|-----------------------------|
| FROM | TO | | |
| 40' | 49' | Estimated @ 2.9 gals/HR | Fresh |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Formation Tops: Surface (Uinta)



If an analysis has been made of the water encountered, please attach a copy of the report to this form.

YES

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 11/22/99

Name & Signature: Pat Wisener

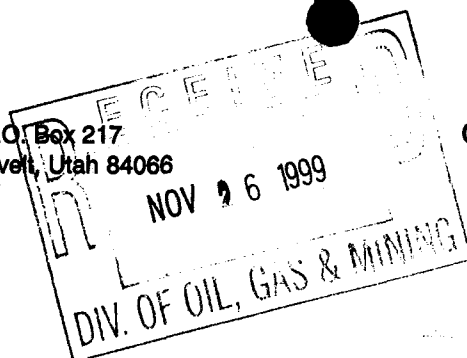
Time: 10:00 AM

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (435) 722-5066
Fax (435) 722-5727



WATER ANALYSIS REPORT

Company INLAND DRILLING

Address _____

Date 11-23-99

Source SWD 5-3 (Surface)

Date Sampled _____

Analysis No. _____

| | Analysis | mg/l(ppm) | *Meg/l |
|---|--------------|-----------------------------|--------------------------------|
| 1. PH | <u>7.8</u> | | |
| 2. H ₂ S (Qualitative) | <u>0.5</u> | | |
| 3. Specific Gravity | <u>1.001</u> | | |
| 4. Dissolved Solids | | <u>1,182</u> | |
| 5. Alkalinity (CaCO ₃) | | CO ₃ <u>0</u> | + 30 <u>0</u> CO ₃ |
| 6. Bicarbonate (HCO ₃) | | HCO ₃ <u>600</u> | + 61 <u>5</u> HCO ₃ |
| 7. Hydroxyl (OH) | | OH <u>0</u> | + 17 <u>0</u> OH |
| 8. Chlorides (Cl) | | Cl <u>175</u> | + 35.5 <u>5</u> Cl |
| 9. Sulfates (SO ₄) | | SO ₄ <u>120</u> | + 48 <u>3</u> SO ₄ |
| 10. Calcium (Ca) | | Ca <u>80</u> | + 20 <u>4</u> Ca |
| 11. Magnesium (Mg) | | Mg <u>0</u> | + 12.2 <u>0</u> Mg |
| 12. Total Hardness (CaCO ₃) | | <u>200</u> | |
| 13. Total Iron (Fe) | | <u>1.0</u> | |
| 14. Manganese | | | |
| 15. Phosphate Residuals | | | |

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

| Compound | Equiv. Wt. | X | Meg/l | = | Mg/l |
|------------------------------------|------------|----------|-------|---|------------|
| Ca(HCO ₃) ₂ | 81.04 | <u>4</u> | | | <u>324</u> |
| CaSO ₄ | 68.07 | | | | |
| CaCl ₂ | 55.50 | | | | |
| Mg(HCO ₃) ₂ | 73.17 | | | | |
| MgSO ₄ | 60.19 | | | | |
| MgCl ₂ | 47.62 | | | | |
| NaHCO ₃ | 84.00 | <u>1</u> | | | <u>84</u> |
| Na ₂ SO ₄ | 71.03 | <u>3</u> | | | <u>213</u> |
| NaCl | 58.46 | <u>5</u> | | | <u>292</u> |

| | | | | |
|----|----|---|------------------|----|
| 4 | Ca | ← | HCO ₃ | 40 |
| 0 | Mg | → | SO ₄ | 3 |
| 44 | Na | → | Cl | 5 |

| | |
|---------------------------------------|----------------------|
| Saturation Values | Distilled Water 20°C |
| CaCO ₃ | 13 Mg/l |
| CaSO ₄ · 2H ₂ O | 2,090 Mg/l |
| MgCO ₃ | 103 Mg/l |

REMARKS Resistivity = 6.2 ohms/meter @75 degrees F

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Route 3, Box 3630 Myton, Utah 8052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2018 FNL 491 FWL SW/NW Section 3, T09S R16E

5. Lease Designation and Serial No.

U-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

SOUTH WELLS DRAW 5-3-9-16

9. API Well No.

43-013-32098

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 11/22/99 to 11/28/99

Drill 7 7/8" hole to 3800' with a Air Foam system. Drill 7 7/8" hole to 5825' with water based mud. Log hole. Run 4 1/2" 11.6 # J-55 csg, to a depth of 5831' Cement w/ 810 sks. Move off Union Rig # 14. Wait on completion. Phone notification to Vernal District office on 11/26/99.

| |
|-------------------------|
| VERNAL DIST. |
| ENG. <u>WPB 12/2/99</u> |
| GEOL. _____ |
| E.S. _____ |
| PET. _____ |
| A.M. _____ |

14. I hereby certify that the foregoing is true and correct

Signed

Dan W. Isener

Title

Drilling Foreman

Date

11/30/99

(This space for Federal or State office use)

Approved by

Title

NOTED

Date

DEC 3 1999

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

001005175

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **INLAND PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N5160**

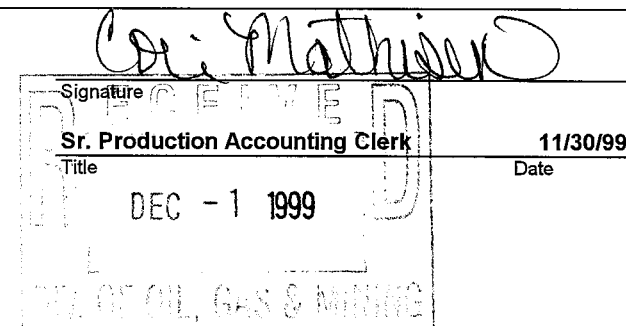
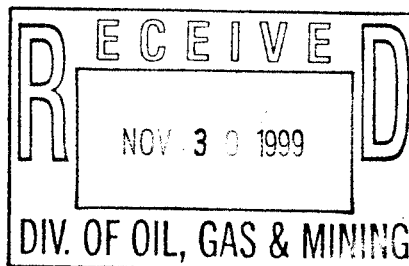
| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|-----------------------|-------------------|--------------|----------------------------------|---------------|----|----|-----|----------|---------------|-------------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 12642 | 43-013-32098 | South Wells Draw 5-3-9-16 | SWNW | 3 | 9S | 16E | Duchesne | Nov. 18, 1999 | |
| WELL 1 COMMENTS: Union rig #14 spud at 8 PM <i>9/11/30 entity added. KDR</i> | | | | | | | | | | | |
| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| A | 99999 | 12643 | 43-013-32101 | Monument Butte Federal 8-23-8-16 | SENE | 23 | 8S | 16E | Duchesne | Nov. 28, 1999 | |
| WELL 2 COMMENTS: Union rig #14 spud at 8:15 AM <i>9/11/30 entity added. KDR</i> | | | | | | | | | | | |
| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |
| WELL 3 COMMENTS: | | | | | | | | | | | |
| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |
| WELL 4 COMMENTS: | | | | | | | | | | | |
| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)





December 6, 1999

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple-Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol;

Please find enclosed Form 3160-5, for the SWD 5-3-9-16. If you have any questions please call me at 435-823-4211 (CELL) or 435-646-3721 (OFFICE) any time.

Sincerely,

Gary Dietz
Completion Foreman

Enclosures

gd

RECEIVED

DEC - 7 1999

DIVISION OF OIL, GAS & MINING

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-77338

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Wells Draw 5-3-9-16

9. API Well No.

43-013-32098

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Rout #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2018 FNL 491 FWL SW/NW Section 3 T9S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weekly status report for time period 11/29/99 through 12/5/99.
Subject well is currently awaiting completion.

RECEIVED

DEC - 7 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

4-Dec-99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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South Wells Draw 5-3-9-16

9. API Well No.

43-013-32098

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil ☐ Gas ☐ Well ☐ Other

RECEIVED
DEC 7 1999

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Rout #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2018 FNL 491 FWL SW/NW Section 3 T9S R16E

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Weekly status report for time period 11/29/99 through 12/5/99.
Subject well is currently awaiting completion.

VERNAL DIST.

ENG. **W.B. 12/9/99**

GEOL. _____

E.S. _____

PIET. _____

A.M. _____

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz

Title

Completion Foreman

Date

4-Dec-99

(This space for Federal or State office use)

Approved by

Title

NOTED

Date

DEC 9 1999

Conditions of approval, if any:

CC: Utah DOGM

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*See Instruction on Reverse Side

002005783

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil ☐ Gas ☐ Well ☐ Other

RECEIVED

DEC 14 1999

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Rout #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2018 FNL 491 FWL SW/NW Section 3, T9S, R16E

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8. Well Name and No.

South Wells Draw 5-3-9-16

9. API Well No.

43-013-32098

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County Utah

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☐ Altering Casing
☐ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 12/6/99 through 12/12/99.
Completion rig was rigged up on 12/11/99 & began completion process.

| |
|---------------|
| VERNAL DIST. |
| ENG. 12/28/99 |
| GEOL. _____ |
| E.S. _____ |
| PET. _____ |
| A.M. _____ |

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz

Title

Completion Foreman

Date

11-Dec-99

(This space for Federal or State office use)

Approved by

Title

NOTED

Date

DEC 28 1999

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ML106875



December 13, 1999

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple-Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol;

Please find enclosed Form 3160-5, for the SWD 5-3-9-16. If you have any questions please call me at 435-823-4211 (CELL) or 435-646-3721 (OFFICE) any time.

Sincerely,

Gary Dietz
Completion Foreman

Enclosures

gd

RECEIVED

DEC 15 1999

DIVISION OF OIL, GAS & MINING

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-77338

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Wells Draw 5-3-9-16

9. API Well No.

43-013-32098

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

Rout #3 Box 3630 Myton, Utah 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2018 FNL 491 FWL SW/NW Section 3, T9S, R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other **Status report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 12/6/99 through 12/12/99.
Completion rig was rigged up on 12/11/99 & began completion process.

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz
Gary Dietz

Title

Completion Foreman

Date

11-Dec-99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

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*See Instruction on Reverse Side

RECEIVED

DEC 15 1999

DIVISION OF OIL, GAS & MINING



December 19, 1999

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
1594 West North Temple-Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol;

Please find enclosed Form 3160-5, for the SWD 5-3-9-16. If you have any questions please call me at 435-823-4211 (CELL) or 435-646-3721 (OFFICE) any time.

Sincerely,

Gary Dietz
Completion Foreman

Enclosures

gd

RECEIVED

DEC 21 1999

DIVISION OF OIL, GAS & MINING

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-77338

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Wells Draw 5-3-9-16

9. API Well No.

43-013-32098

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

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Rout #3 Box 3630 Myton, Utah 84052 435-646-3721

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2018 FNL 491 FWL SW/NW Section 3, T9S, R16E

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☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

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☐ Altering Casing
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☐ New Construction
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☐ Water Shut-Off
☐ Conversion to Injection
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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 12/13/99 through 12/19/99.
Subject well was perforated & hydraulically fractured in the Green River formation. Bridge plugs & sand plugs were removed from wellbore. All zones were swab tested to clean up sand. Production equipment was started into well. Will be producing on pump on 12/20/99.

RECEIVED

DEC 21 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz

Title

Completion Foreman

Date

19-Dec-99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

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*See Instruction on Reverse Side

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(June 1990)

UNITED STATES
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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Monument Butte

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Duchesne County Utah

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☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED
DEC 21 1999

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Rout #3 Box 3630 Myton, Utah 84052 435-646-3721

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2018 FNL 491 FWL SW/NW Section 3, T9S, R16E

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| |
|--------------------------|
| VERNAL DIST. |
| ENG. <u>WPD 12/21/99</u> |
| GEOL. _____ |
| E.S. _____ |
| PET. _____ |
| A.M. _____ |

14. I hereby certify that the foregoing is true and correct

Signed

Gary Dietz

Title

Completion Foreman

Date

19-Dec-99

(This space for Federal or State office use)

Approved by

Title

Date

DEC 29 1999

Conditions of approval, if any:

CC: Utah DOGM

NOTED

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*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

SW/NW 2018' FNL & 491' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

DUCHESNE

UT

15. DATE SPUDDED

11/18/99

16. DATE T.D. REACHED

11/26/99

17. DATE COMPL. (Ready to prod.)

12/21/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5609' KB

5599' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5825'

21. PLUG BACK T.D., MD & TVD

5804' PBDT

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4340' - 5774'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL/SP/GR/CAL - CN/CD/GR - CBL

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---|---------------|
| 8-5/8 | 24 | 326' | 12-1/4 | 306 sx Class "G" | |
| 4-1/2 | 11.6 | 5831' | 7-7/8 | 355 sx Premium Lite II & 455 sx 50/50 POZ | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|
| 2-3/8 | EOT @ 5596' | TA @ 5439' |

31. PERFORATION RECORD (Interval, size and number)

| INTERVAL | SIZE | NUMBER |
|------------------------------------|-------|----------|
| 5690-5700'; 5767-5769'; 5772-5774' | 4 SPF | 56 Holes |
| 4827-4836'; 4919-4923' | 4 SPF | 52 Holes |
| 4340-4350' | 8 SPF | 80 Holes |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 5690' - 5774' | 46,369# 20/40 SD in 342 bbls gelled water |
| 4827' - 4923' | 54,978# 20/40 SD in 395 bbls gelled water |
| 4340' - 4350' | 38,691# 20/40 SD in 315 bbls gelled water |

**ACIDIZED

33.* PRODUCTION

| | | |
|-----------------------------------|--|---|
| DATE FIRST PRODUCTION 12/21/99 | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping - 2" x 1-1/2" x 16' RWAC Pump | WELL STATUS (Producing or shut-in) Producing |
| DATE OF TEST 7 day avg 1/00 | HOURS TESTED 24 | CHOKE SIZE --- |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE --- |
| | OIL-BBL. | GAS-MCF. |
| | 63 | 67 |
| | WATER-BBL. | 0 |
| | GAS-OIL RATIO | 1063 |
| | OIL GRAVITY-API (CORR.) | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold and Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operations Secretary

DATE

1/12/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries); | 38. GEOLOGIC MARKERS | | | |
|---|----------------------|--------|-----------------------------|---|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME MEAS. DEPTH TRUE VERT. DEPTH |
| Garden Gulch Mkr | 3874' | | | |
| Garden Gulch 2 | 4116' | | | |
| Point 3 Mkr | 4380' | | | |
| X Mkr | 4640' | | | |
| Y-Mkr | 4675' | | | |
| Douglas Creek Mkr | 4795' | | | |
| BiCarbonate Mkr | 5042' | | | |
| B Limestone Mkr | 5170' | | | |
| Castle Peak | 5666' | | | |
| Basal Carbonate | NDE | | | |
| Total Depth | 5825' | | | |
| South Wells Draw 5-3-9-16 | | | | |

South Wells Draw 5-3-9-16



January 12, 2000

Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

Attn: Mr. Edwin I. Forsman

Re: **South Wells Draw 5-3-9-16**
SWNW Sec. 3, T9S, R16E
Duchesne County, Utah

Dear Mr. Forsman:

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4) and a set of logs for the above referenced well. Also enclosed is a copy of the cement bond log.

If you should have any questions, please contact me at (303) 893-0102.

Sincerely,

A. L. Shipman
Operations Secretary

Enclosures

cc: Well File – Denver
Well File – Roosevelt
Bob Jewett/Denver
Donn Murphy/Denver

State of Utah, Division of Oil, Gas and Mining
Attn: Mr. Mike Hebertson
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED

DIVISION OF OIL, GAS & MINING

(See other instructions on reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WELL☒GAS
WELL☐

DRY

☐

Other _____

1b. TYPE OF WELL

NEW
WELL☒WORK
OVER☐

DEEPEN

☐PLUG
BACK☐DIFF
RESVR.☐

Other _____

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

SW/NW 2018' FNL & 491' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
DUCHESSNE13. STATE
UT15. DATE SPURRED
11/18/9916. DATE T.D. REACHED
11/26/9917. DATE COMPL. (Ready to prod.)
12/21/9918. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5609' KB 5599' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5825'

21. PLUG BACK T.D., MD & TVD

5804' PBTD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY
----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4340' - 5774'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL/SP/GR/CAL CN/CD/GR CBL

1-14-2000

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|--|---------------|
| 8-5/8 | 24 | 326' | 12-1/4 | 306 sx Class "G" | |
| 4-1/2 | 11.6 | 5831' | 7-7/8 | 355 sx Premium Lite II & 455 sx 50/50 POZ | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
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| | | | | | 2-3/8 | EOT @ 5596' | TA @ 5439' |
| | | | | | | | |
| | | | | | | | |

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| 4340-4350' | 8 SPF | 80 Holes |

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| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
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| 5690' - 5774' | 46,369# 20/40 SD in 342 bbls gelled water |
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| 4340' - 4350' | 38,691# 20/40 SD in 315 bbls gelled water |

**ACIDIZED

33.*

PRODUCTION

| | | | | | | | |
|-----------------------------------|--------------------|--|-----------------------------------|-----------------|-----------------|---|-----------------------|
| DATE FIRST PRODUCTION 12/21/99 | | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping - 2" x 1-1/2" x 16' RWAC Pump | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 7 day avg 1/00 | HOURS TESTED 24 | CHOKE SIZE | PROD'N. FOR TEST PERIOD --> | OIL--BBL. 63 | GAS--MCF. 67 | WATER--BBL. 0 | GAS-OIL RATIO 1063 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE --> | OIL--BBL. | GAS--MCF. | WATER--BBL. | OIL GRAVITY-API (CORR.) | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold and Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs In Item #26

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operations Secretary

DATE

1/12/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | 38. GEOLOGIC MARKERS | | |
|-------------------|-------|--------|-----------------------------|----------------------|-------------|------------------|
| | | | | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
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| Y-Mkr | 4675' | | | | | |
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| BiCarbonate Mkr | 5042' | | | | | |
| B Limestone Mkr | 5170' | | | | | |
| Castle Peak | 5666' | | | | | |
| Basal Carbonate | NDE | | | | | |
| Total Depth | 5825' | | | | | |

RECEIVED
 JAN 14 2009
 DIVISION OF OIL, GAS & MINING

South Wells Draw 5-3-9-16

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW 2018' fnl, 491' fwl Sec. 3, T9S, R16E

5. Lease Designation and Serial No.

U-77338

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

8. Well Name and No.

S. Wells Draw 5-3

9. API Well No.

43-013-32098

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☐ Other _____

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

Joyce L. McGough

Title

Regulatory Specialist

Date

1/24/01

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

410 Seventeenth Street, Suite 700 Denver, CO 80202 (303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW 2018' fml, 491' fwl Sec. 3, T9S, R16E

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U-77338

6. If Indian, Allottee or Tribe Name

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7. If unit or CA, Agreement Designation

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S. Wells Draw 5-3

9. API Well No.

43-013-32098

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Monument Butte

11. County or Parish, State

Duchesne

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

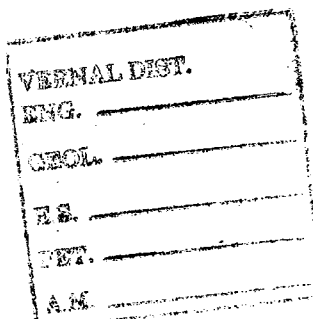
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

RECEIVED
FEB - 5 2001



14. I hereby certify that the foregoing is true and correct

Signed

Joyce K. McGough

Title

Regulatory Specialist

Date

1/24/01

(This space of Federal or State office use.)

Approved by

Kirk Anderson

Title

Petroleum Engineer

Date

FEB 21 2001

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OILC10275

South Wells Draw #5-3

Spud Date: 11/18/99
Put on Production: 12/21/99
GL: 5599' KB: 5609'

Initial Production: 63 BOPD, 67 MCFD
0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts (328.27')
DEPTH LANDED: 326'
HOLE SIZE: 12-1/4"
CEMENT DATA: 306 sx Class "G" plus additives

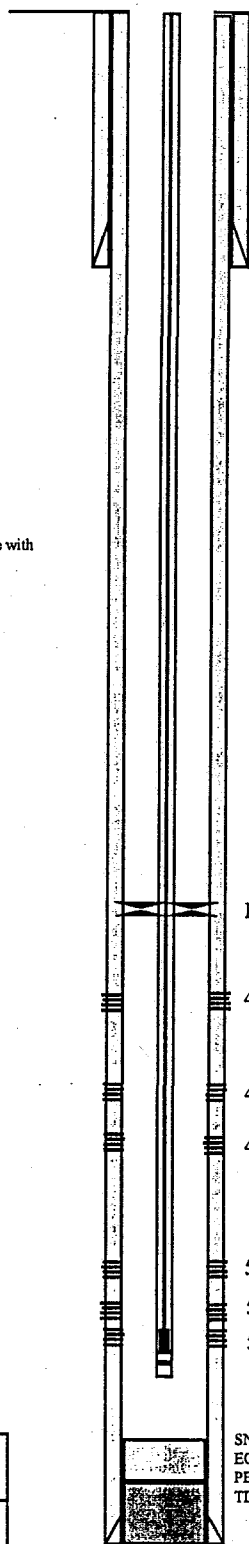
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts (5835.89')
HOLE SIZE: 7-7/8"
CEMENT DATA: 355 sxs PremLite II; followed by 455 sxPremLite with 1/4# per sx Cello Flake + 2% gel + .3% SM.
CEMENT TOP AT:
SET AT: 5831.27'

TUBING

SIZE/GRADE/WT: 2-3/8", 4.7#, LS
NO. OF JOINTS: 181 jts
TUBING ANCHOR: 5439'
SEATING NIPPLE: 2-3/8" x 3.10'
TOTAL STRING LENGTH: 5596.47'
SN LANDED AT: 5472'

Proposed Injection Wellbore Diagram



FRAC JOB

12-14-99 5690-5774' Frac CP sand as follows:
46,369# 20/40 sand in 342 bbls
Viking fluid. Breakdown @ 3400
psi. Treated w/avg press of 2500 psi
w/avg rate of 25 BPM. ISIP-2040
psi, 5 min 1813 psi. Left pressure on
well.

12-14-99 4827-4923' Frac D sand as follows:
54,978# 20/40 sand in 395 bbls
Viking fluid. Perfs broke down
@ 1900 psi. Treated w/avg press
of 1900 psi w/avg rate of 26 BPM.
ISIP-2245 psi, 5 min 2186 psi.
Left pressure on well.

12-14-99 4340-4350' Frac GB sand as follows:
Unable to break down perfs. Re-
perfed with additional 4 JSPF.
38,691# 20/40 sand in 315 bbls
Viking fluid. Perfs broke down @
4030 psi. Treated w/avg press of
2200 psi w/avg rate of 22.4 BPM.
ISIP-2236 psi, 5 min 2016 psi. Flow
back on 12/64" ck for 3 hrs & died.
Recovered 110 BTF.

Packer @ 4247'

4340'-50'

4827'-36'

4919'-23'

5690'-700'

5767'-69'

5772'-74'

SN @ 5472'
EOT @ 5596'
PBTD @ 5804'
TD @ 5825'

PERFORATION RECORD

| | | | |
|----------|-------------|--------|------------|
| 12-14-99 | 5690'-5700' | 4 JSPF | 40 holes |
| 12-14-99 | 5767'-5769' | 4 JSPF | 8 holes |
| 12-14-99 | 5772'-5774' | 4 JSPF | 8 holes |
| 12-14-99 | 4827'-4836' | 4 JSPF | 36 holes |
| 12-14-99 | 4919'-4923' | 4 JSPF | 16 holes |
| 12-14-99 | 4340'-4350' | 4 JSPF | 80 holes * |

* Note: Unable to break down perfs; re-perfed
for a total of 80 holes.



Inland Resources Inc.

South Wells Draw #5-3

2018' FNL and 491' FWL

SWNW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32098 Lease #U-77338

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.



RECEIVED
JAN 25 2001
DIVISION OF
OIL, GAS AND MINING

January 24, 2001

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

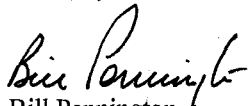
RE: Permit Application for Water Injection Well
South Wells Draw #5-3-9-16
Monument Butte Field, South Wells Draw Unit, Lease #U-77338
Section 3-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the South Wells Draw #5-3-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact George Rooney at (303) 893-0102.

Sincerely,


Bill Pennington
Chief Executive Officer



231.04

January 24, 2001

Mr. Edwin I. Forsman
Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

RE: Permit Application for Water Injection Well
South Wells Draw Fed #5-3-9-16
Monument Butte Field, South Wells Draw Unit, Lease #U-77338
Section 3-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Forsman:

Inland Production Company, as operator of the above referenced well, has requested to convert the above well from a producer to an injector. Enclosed for your review is a copy of the application filed with the State of Utah. Also enclosed is a copy of the sundry notice of intent.

Should you have any questions, please contact me or George Rooney at 303/893-0102.

Sincerely,

Joyce McGough
Regulatory Specialist

Enclosures

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
SOUTH WELLS DRAW FEDERAL #5-3-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
SOUTH WELLS DRAW UNIT
LEASE #U-77338
JANUARY 24, 2001

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| COVER PAGE | |
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| WORK PROCEDURE FOR INJECTION CONVERSION | |
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| COMPLETED RULE R615-5-2 QUESTIONNAIRE | |
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| ATTACHMENT A-1 | WELL LOCATION PLAT |
| ATTACHMENT B | LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS |
| ATTACHMENT C | CERTIFICATION FOR SURFACE OWNER NOTIFICATION |
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| ATTACHMENT E-6 | WELLBORE DIAGRAM – WELLS DRAW FED #9-4-9-16 |
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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: South Wells Draw #5-3-9-16
Field or Unit name: Monument Butte (Green River) S. Wells Draw Unit Lease No. U-77338
Well Location: QQ SWNW section 3 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []

Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]

Is this application for a new well to be drilled? Yes [] No [X]

If this application is for an existing well,
has a casing test been performed on the well? Yes [X] No []

Date of test: _____

API number: 43-013-32098

Proposed injection interval: from 4340' to 5774'
Proposed maximum injection: rate 500 bpd pressure 2212 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Bill Pennington Signature Bill Pennington
Title Chief Executive Officer Date 1/31/01
Phone No. (303) 893-0102

(State use only)

Application approved by _____ Title _____
Approval Date _____

Comments:

South Wells Draw #5-3

Spud Date: 11/18/99
Put on Production: 12/21/99
GL: 5599' KB: 5609'

Initial Production: 63 BOPD, 67 MCFD
0 BWPD

SURFACE CASING

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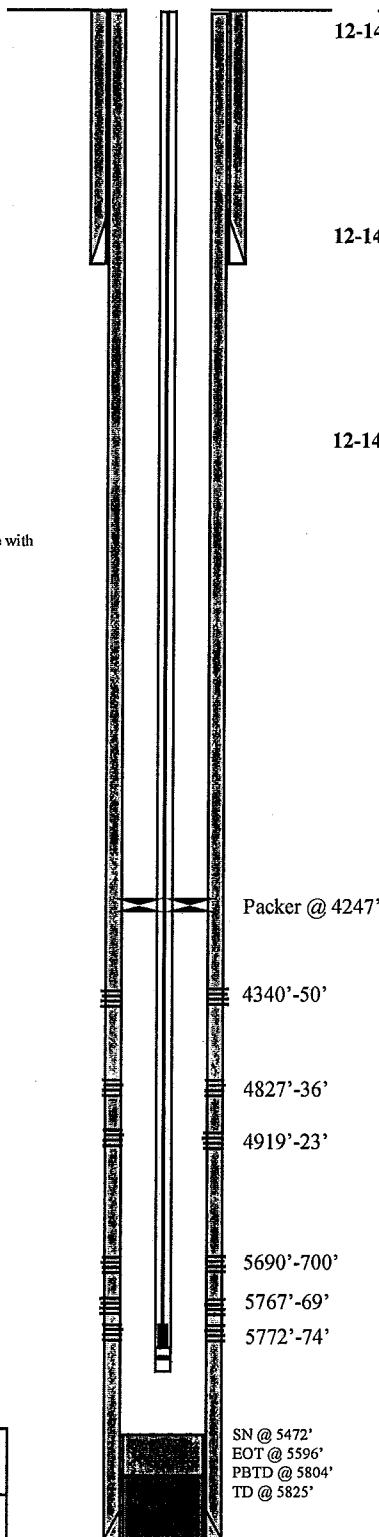
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CEMENT TOP AT: 275
SET AT: 5831.27'

TUBING

SIZE/GRADE/WT: 2-3/8", 4.7#, LS
NO. OF JOINTS: 181 jts
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SEATING NIPPLE: 2-3/8" x 3.10'
TOTAL STRING LENGTH: 5596.47'
SN LANDED AT: 5472'

Proposed Injection Wellbore Diagram



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46,369# 20/40 sand in 342 bbls
Viking fluid. Breakdown @ 3400 psi. Treated w/avg press of 2500 psi w/avg rate of 25 BPM. ISIP-2040 psi, 5 min 1813 psi. Left pressure on well.

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54,978# 20/40 sand in 395 bbls
Viking fluid. Perfs broke down @ 1900 psi. Treated w/avg press of 1900 psi w/avg rate of 26 BPM. ISIP-2245 psi, 5 min 2186 psi. Left pressure on well.

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38,691# 20/40 sand in 315 bbls
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PERFORATION RECORD

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|----------|-------------|--------|------------|
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* Note: Unable to break down perfs; re-perfed for a total of 80 holes.



Inland Resources Inc.

South Wells Draw #5-3

2018' FNL and 491' FWL

SWNW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32098 Lease #U-77338

SN @ 5472'
EOT @ 5596'
PBTD @ 5804'
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WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the S. Wells Draw Fed #5-3-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, South Wells Draw Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the S. Wells Draw Federal #5-3-9-16 well, the proposed injection zone is from 4340'- 5774'. The confining stratum directly above and below the injection zones is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 4795'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the S. Wells Draw Fed #5-3-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #U-77338) in the Monument Butte (Green River) Field, South Wells Draw Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.

The casing program is 8-5/8", 24#, J-55 surface casing run to 326' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5831' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2212 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the S. Wells Draw Fed #5-3-9-16, for proposed zones (4340' - 5774') calculates at 0.87 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2212 psig. See Attachment G through G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the S. Wells Draw Fed #5-3-9-16, the injection zone (4340' - 5774') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-9.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

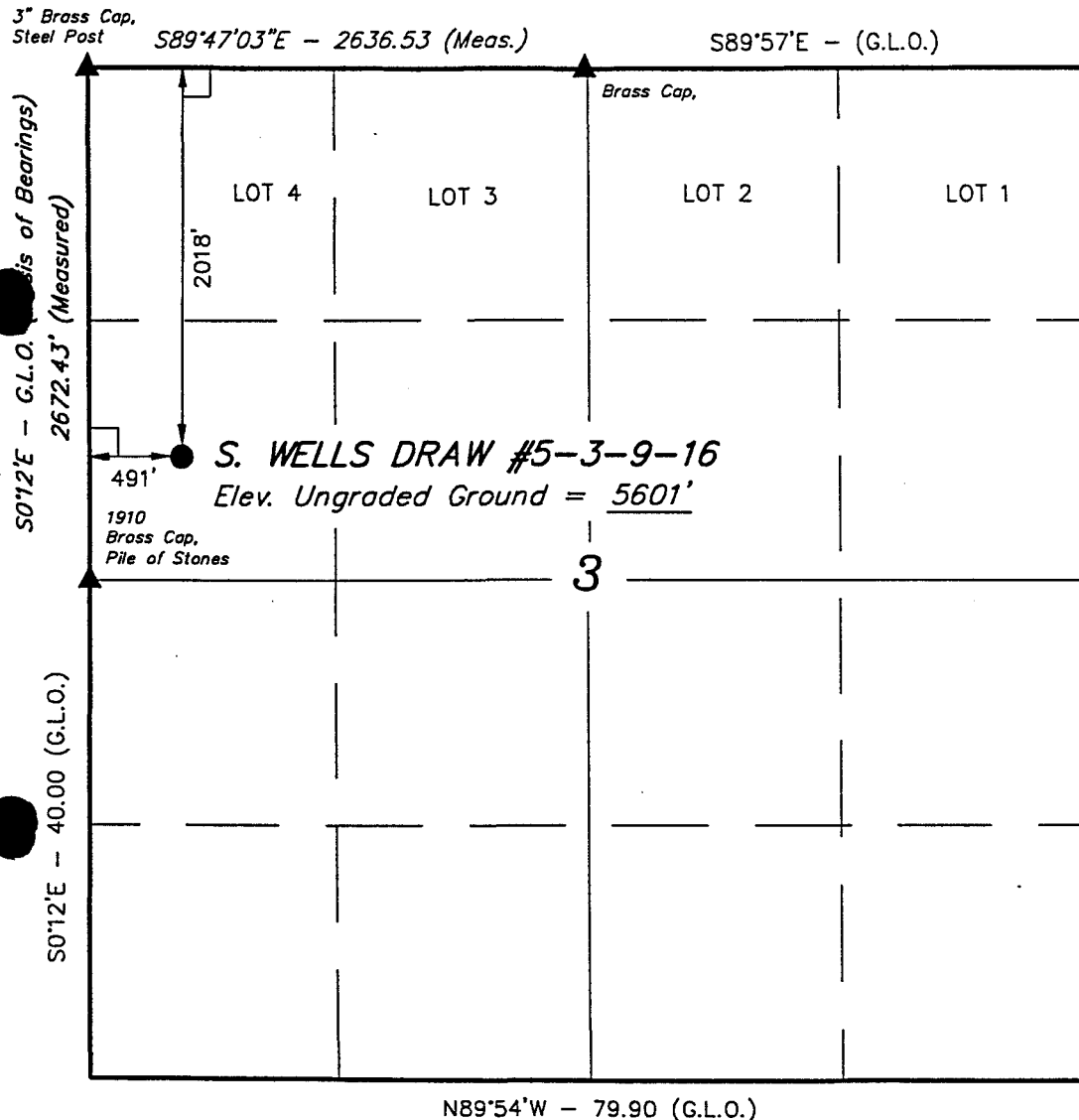
- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Inland Production Company will supply any requested information to the Board or Division.

T9S, R16E, S.L.B.&M.



LEGEND:

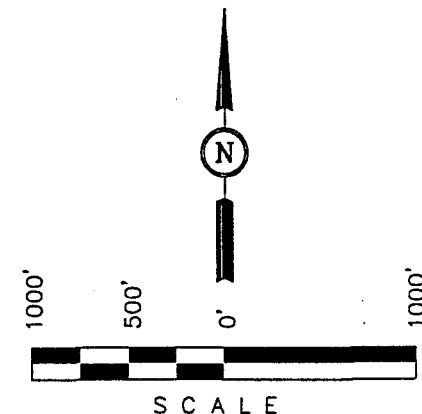
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

INLAND PRODUCTION CO.

Well location, S. WELLS DRAW #5-3-9-16, located as shown in the SW 1/4 NW 1/4 of Section 3, T9S, R16E, S.L.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 3, T9S, R16E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5677 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Cox
REGISTERED LAND SURVEYOR
REGISTRATION NO. 1361319
STATE OF UTAH

REVISED: 7-22-98 D.COX

| UTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017 | | |
|--|-------------------------------|------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 9-25-97 | DATE DRAWN: 9-26-97 |
| PARTY B.B. D.R. D.COX | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE INLAND PRODUCTION CO. | |

Attachment B

Page 1

| # | Land Description | Minerals Ownership & Expires | Minerals Leased By | Surface Rights |
|---|--|---------------------------------|---|-------------------------|
| 1 | <u>Township 9 South, Range 16 East</u> Section 4: Lots 1-4 Section 5: Lots 1-3, S/2NE/4, SE/4NW/4, NE/4SW/4 | U-30096 HBP | Inland Production Company Key Production Company | (Surface Rights) USA |
| 2 | <u>Township 9 South, Range 16 East</u> Section 3: Lots 3,4,S/2NW/4, SW/4 Section 4: NE/4SW/4, SE/4 | UTU-77338 HBP | Inland Production Company | (Surface Rights) USA |
| 3 | <u>Township 8 South, Range 16 East</u> Section 34: SW/4 | U-47171 HBP | Inland Production Company Key Production Company Loex Properties 1984 LTD | (Surface Rights) USA |
| 4 | <u>Township 8 South, Range 16 East</u> Section 33: S/2 | U-49092 HBP | Inland Production Company | (Surface Rights) USA |

SWD #5-3

Attachment B
Page 2

| # | Land Description | Minerals Ownership & Expires | Minerals Leased By | Surface Rights |
|---|--|---------------------------------|--|-------------------------|
| 5 | <u>Township 9 South, Range 16 East</u> Section 3: SE/4 Section 4: SE/4SW/4 Section 8: SW/4NE/4, SE/4 Section 9: SW/4SW/4 Section 17: NE/4 Section 18: Lots 3, 4, E/2SW/4, SE/4 Section 19: Lots 1, 2, NE/4, E/2NW/4 Section 21: N/2 Section 22: W/2NE/4, SE/4NE/4, NW/4 | U-64379 HBP | Yates Petroleum Corporation Inland Production Company | (Surface Rights) USA |
| 6 | <u>Township 9 South, Range 16 East</u> Section 3: Lots 1, 2, S/2NE/4 | U-47172 HBP | Coastal Oil & Gas Corporation | (Surface Rights) USA |

SWD #5-3

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
S. Wells Draw Fed #5-3-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed:

Bill Pennington

Inland Production Company
Bill Pennington
Chief Executive Officer

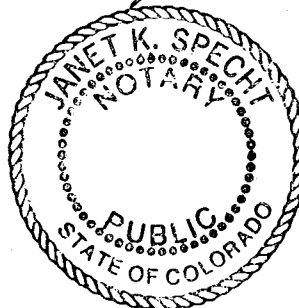
Sworn to and subscribed before me this 31st day of January, 2001.

Notary Public in and for the State of Colorado:

Janet K. Specht

My Commission Expires:

7/16/01



South Wells Draw #5-3

Spud Date: 11/18/99
Put on Production: 12/21/99
GL: 5599' KB: 5609'

Initial Production: 63 BOPD, 67 MCFD
0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts (328.27')
DEPTH LANDED: 326'
HOLE SIZE: 12-1/4"
CEMENT DATA: 306 sx Class "G" plus additives

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts (5835.89')
HOLE SIZE: 7-7/8"
CEMENT DATA: 355 sxs PremLite II; followed by 455 sxPremLite with 1/4# per sx Cello Flake + 2% gel + .3% SM.
CEMENT TOP AT: 275
SET AT: 5831.27'

TUBING

SIZE/GRADE/WT: 2-3/8", 4.7#, LS
NO. OF JOINTS: 181 jts
TUBING ANCHOR: 5439'
SEATING NIPPLE: 2-3/8" x 3.10'
TOTAL STRING LENGTH: 5596.47'
SN LANDED AT: 5472'

SUCKER RODS

POLISHED ROD: 1-1/4" x 22'
SUCKER RODS: 4 1-1/2" weight rods; 10 3/4" scraped rods; 114 3/4" plain rods; 90 3/4" scraped rods
PUMP SIZE: 2"x1-1/2"x16" RWAC
STROKE LENGTH: 84"
PUMP SPEED: 5.5 SPM
LOGS: DIGL/SP/GR/CAL DSN/SDL/GR

FRAC JOB**12-14-99 5690-5774' Frac CP sand as follows:**

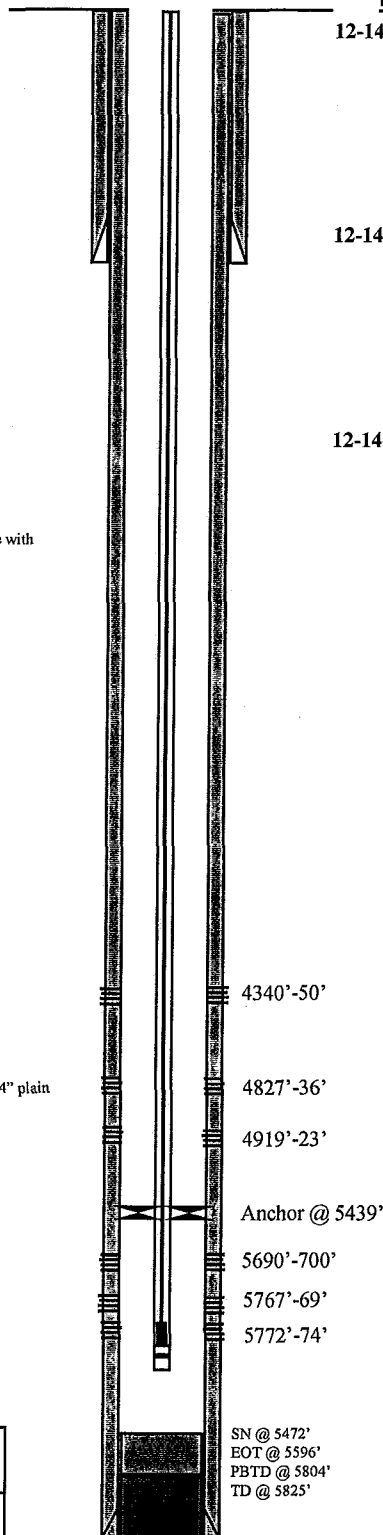
46,369# 20/40 sand in 342 bbls
Viking fluid. Breakdown @ 3400 psi. Treated w/avg press of 2500 psi w/avg rate of 25 BPM. ISIP-2040 psi, 5 min 1813 psi. Left pressure on well.

12-14-99 4827-4923' Frac D sand as follows:

54,978# 20/40 sand in 395 bbls
Viking fluid. Perfs broke down @ 1900 psi. Treated w/avg press of 1900 psi w/avg rate of 26 BPM. ISIP-2245 psi, 5 min 2186 psi. Left pressure on well.

12-14-99 4340-4350' Frac GB sand as follows:

Unable to break down perfs. Re-perfed with additional 4 JSPF.
38,691# 20/40 sand in 315 bbls
Viking fluid. Perfs broke down @ 4030 psi. Treated w/avg press of 2200 psi w/avg rate of 22.4 BPM. ISIP-2236 psi, 5 min 2016 psi. Flow back on 12/64" ck for 3 hrs & died. Recovered 110 BTF.

PERFORATION RECORD

| | | | |
|----------|-------------|--------|------------|
| 12-14-99 | 5690'-5700' | 4 JSPF | 40 holes |
| 12-14-99 | 5767'-5769' | 4 JSPF | 8 holes |
| 12-14-99 | 5772'-5774' | 4 JSPF | 8 holes |
| 12-14-99 | 4827'-4836' | 4 JSPF | 36 holes |
| 12-14-99 | 4919'-4923' | 4 JSPF | 16 holes |
| 12-14-99 | 4340'-4350' | 4 JSPF | 80 holes * |

* Note: Unable to break down perfs; re-perfed for a total of 80 holes.



Inland Resources Inc.

South Wells Draw #5-3

2018' FNL and 491' FWL

SWNW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32098 Lease #U-77338

Attachment E-1

South Wells Draw #4-3

Spud Date: 11/07/99
Put on Production: 12/07/99
GL: 5654' KB: 5667'

Initial Production: 56 BOPD, 53 MCFD
0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (328.29')
DEPTH LANDED: 325.99'
HOLE SIZE: 12-1/4"
CEMENT DATA: 141 sx Class "G" plus additives; followed by 100 sx Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55 and N-80
WEIGHT: 15.5# and 17#
LENGTH: 142 jts (5939.10')
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs PremLite II; followed by 391 sx 50/50 Pozmix plus additives.
SET AT: 5934.80' 1431

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
NO. OF JOINTS: 182 jts
TUBING ANCHOR: 5557'
SEATING NIPPLE: 2-3/8" x 1.10'
TOTAL STRING LENGTH: 5715.07'
SN LANDED AT: 5591'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 4 1" scraped rods; 5 7/8" plain rods; 6 3/4" scraped rods; 114 3/4" plain rods; 93 3/4" scraped rods; 1-8', 1-6', 1-2' x 3/4" pony rods.
PUMP SIZE: 2-1/2"x1-1/2"x16' RHAC pump with 10.5' diptube
STROKE LENGTH: 74"
PUMP SPEED: 6 SPM
LOGS: DIGL/SP/GR/CAL DSN/SDL/GR

FRAC JOB

11-30-99 5794-5804' Frac CP sand as follows:

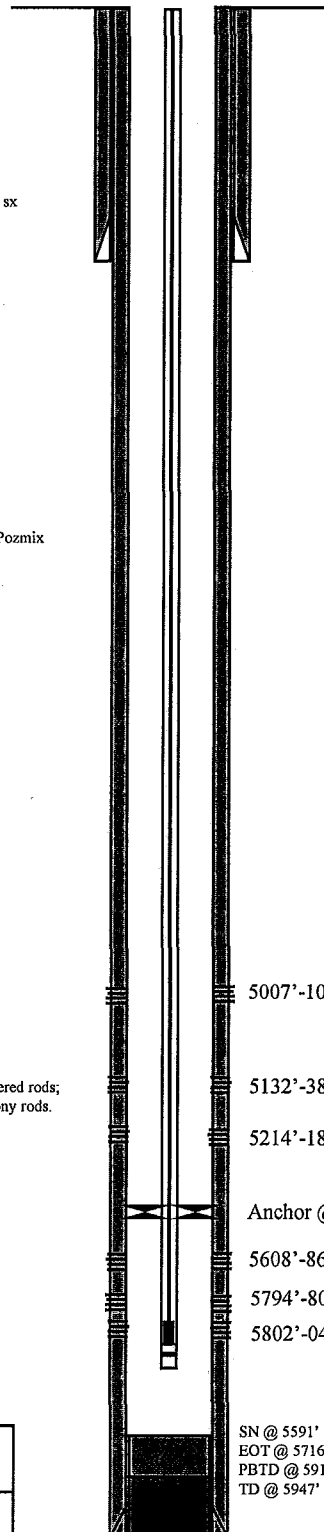
52,187# 20/40 sand in 370 bbls
Viking fluid. Breakdown @ 2736 psi. Treated w/avg press of 1730 psi w/avg rate of 25.9 BPM. ISIP-2190 psi, 5 min 2130 psi. Left pressure on well.

11-30-99 5608'-5700' Frac LDC sand as follows:

124,100# 20/40 sand in 637 bbls
Viking fluid. Perfs broke down @ 3611 psi. Treated w/avg press of 2000 psi w/avg rate of 35.8 BPM. ISIP-2770 psi, 5 min 2620 psi. Left pressure on well.

11-30-99 5007'-5218' Frac D/Bi-Carb/B sand as follows:

Unable to break down perfs.
105,750# 20/40 sand in 692 bbls
Viking fluid. Perfs broke down @ 4400 psi. Treated w/avg press of 2415 psi w/avg rate of 34.7 BPM. ISIP-2280 psi, 5 min 2135 psi. Flow back on 12/64" ck for 3 hrs & died. Recovered 165 BTF.



PERFORATION RECORD

| | | | |
|----------|-------------|--------|----------|
| 11-30-99 | 5794'-5800' | 4 JSPF | 24 holes |
| 11-30-99 | 5802'-5804' | 4 JSPF | 8 holes |
| 11-30-99 | 5608'-5618' | 2 JSPF | 20 holes |
| 11-30-99 | 5621'-5633' | 2 JSPF | 24 holes |
| 11-30-99 | 5640'-5646' | 2 JSPF | 12 holes |
| 11-30-99 | 5652'-5662' | 2 JSPF | 20 holes |
| 11-30-99 | 5666'-5686' | 2 JSPF | 40 holes |
| 11-30-99 | 5690'-5700' | 2 JSPF | 20 holes |
| 11-30-99 | 5007'-5010' | 4 JSPF | 12 holes |
| 11-30-99 | 5132'-5138' | 4 JSPF | 24 holes |
| 11-30-99 | 5214'-5218' | 4 JSPF | 16 holes |



Inland Resources Inc.

South Wells Draw #4-3

789' FNL and 754' FWL

NWNW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32096 Lease #U-77338

South Wells Draw #6-3

Spud Date: 5/15/00
Put on Production: 6/21/00
GL: 5573' KB: 5583'

Initial Production: 68 BOPD, 161 MCFD
4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (274.70')
DEPTH LANDED: 286.55'
HOLE SIZE: 12-1/4"
CEMENT DATA: 141 sx Class "G" plus additives

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 139 jts (5934.31')
HOLE SIZE: 7-7/8"
CEMENT DATA: 265 sx PremLite II pls additives; followed
by 400 sx 50/50 Pozmix with additives.
SET AT: 5931.91' 697

TUBING

SIZE/GRADE/WT: 2-3/8", 4.7#, LS
NO. OF JOINTS: 173 jts
TUBING ANCHOR: 5273.83' KB
SEATING NIPPLE: 2-3/8" x 1.10'
TOTAL STRING LENGTH: 5400.68'
SN LANDED AT: 5338.19'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 4 1-1/2" weight rods; 10 3/4" scraped
rods; 109 3/4" plain rods; 880 3/4" scraped rods; 2-8', 1-4'
x 3/4" pony rods
PUMP SIZE: 2-1/2"x1-1/2"x 16' RHAC
STROKE LENGTH: 74"
PUMP SPEED: 6.5 SPM
LOGS: DIGL/SP/GR/CAL DSN/SDL/GR

FRAC JOB

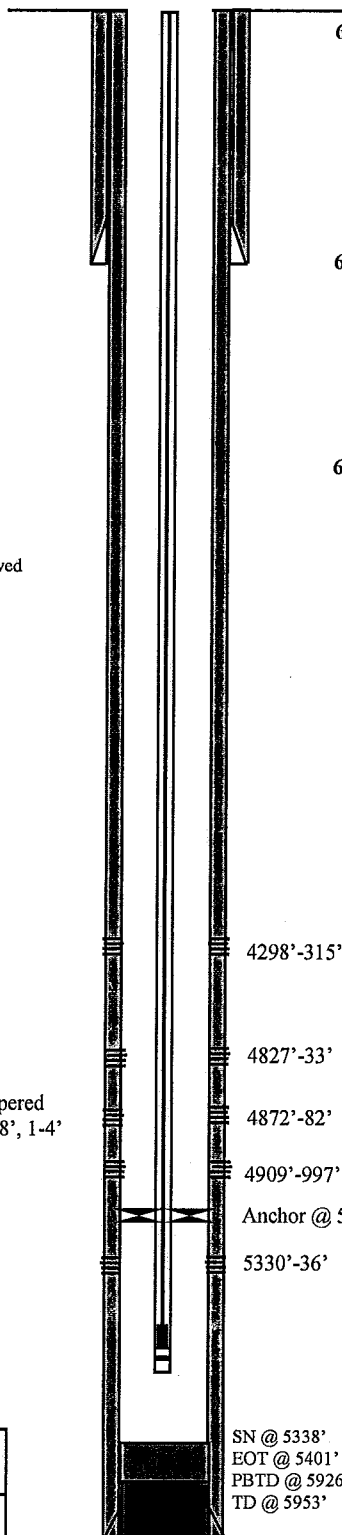
6-13-00 5330-5336' **Frac A sand as follows:**
68,307# 20/40 sand in 475 bbls I-25
Viking fluid. Breakdown @ 2841
psi. Treated w/avg press of 2600 psi
w/avg rate of 29.1 BPM. ISIP-2270
psi, 5 min 2140 psi. Flowed back on
12/64 choke for 3.5 hrs & died. Rec
122 BTF.

6-16-00 4827-4997' **Frac D/C sand as follows:**
90,400# 20/40 sand in 520 bbls
Viking fluid. Perfs broke down
@ 2620 psi. Treated w/avg press
of 2000 psi w/avg rate of 33.2 BPM.
ISIP-2358 psi, 5 min 2311 psi. Left
pressure on well. Est. 734 BWTR.

6-16-00 4298-4315' **Frac GB sand as follows:**
81,240# 20/40 sand in 492 bbls
Viking fluid. Perfs broke down @
3577 psi. Treated w/avg press of
2200 psi w/avg rate of 28.5 BPM.
ISIP-2488 psi, 5 min 2461 psi. Flow
back on 12/64" ck for 4.5 hrs & died.
Recovered 165 BTF.

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 6-13-00 | 5330'-5336' | 2 JSPF | 12 holes |
| 6-14-00 | 4827'-4833' | 2 JSPF | 12 holes |
| 6-14-00 | 4872'-4882' | 2 JSPF | 20 holes |
| 6-14-00 | 4909'-4914' | 2 JSPF | 10 holes |
| 6-14-00 | 4932'-4934' | 2 JSPF | 4 holes |
| 6-14-00 | 4956'-4964' | 2 JSPF | 16 holes |
| 6-14-00 | 4990'-4997' | 2 JSPF | 14 holes |
| 6-16-00 | 4298'-4315' | 4 JSPF | 68 holes |



Inland Resources Inc.

South Wells Draw #6-3

1813' FNL and 1876' FWL

SENW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32137 Lease #U-77338

South Wells Draw #12-3

Initial Production: WOC as of 2/22/00

Spud Date: 10/29/98
Put on Production:
GL: 5684' KB: 5694'

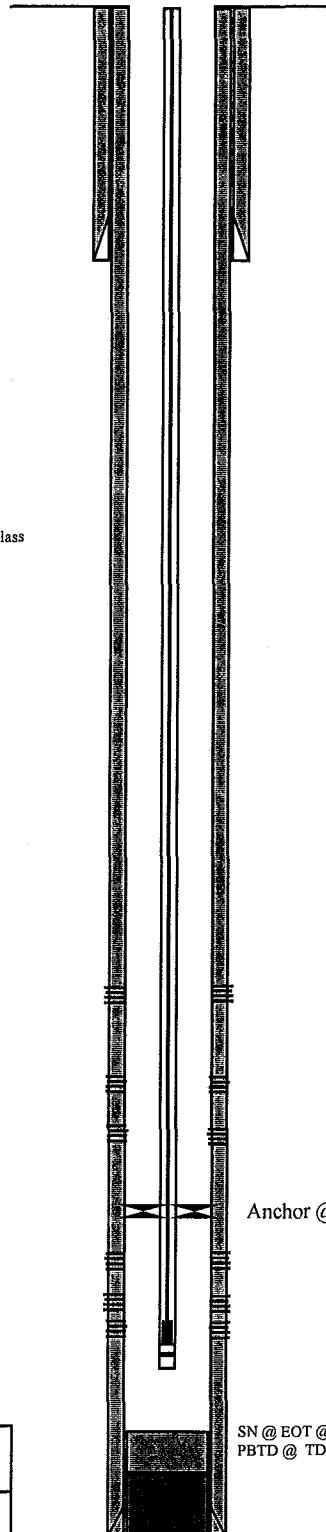
Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (315')
DEPTH LANDED: 325'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sx Class "G" plus additives

FRAC JOBPRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts (5909')
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sx PremLite modified; followed by 280 sx Class
"G" plus additives.
SET AT: 5918' 3282

PERFORATION RECORD

Anchor @

SN @ EOT @
PBTD @ TD @



Inland Resources Inc.

South Wells Draw #12-3

1980' FSL and 884' FWL

NWSW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32105 Lease #UTU-77338

Wells Draw Federal 1-4-9-16

Spud Date: 2/9/98
Put on Production: 3/23/98
GL: 5686' KB: 5698'

Initial Production: 105 BOPD, 52 MCFD
7 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts
DEPTH LANDED: 286'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premiumplus w/2% CC, 2% gel, 1/2 #/sx floccle

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts 6016'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Hibond 65 modified and 450 sxs Thixotropic w/10% calseal
CEMENT TOP AT: 2638
SET AT: 6027'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
NO. OF JOINTS: 185 jts
TUBING ANCHOR: 5765'
SEATING NIPPLE:
TOTAL STRING LENGTH:
SN LANDED AT: 5831'

SUCKER RODS

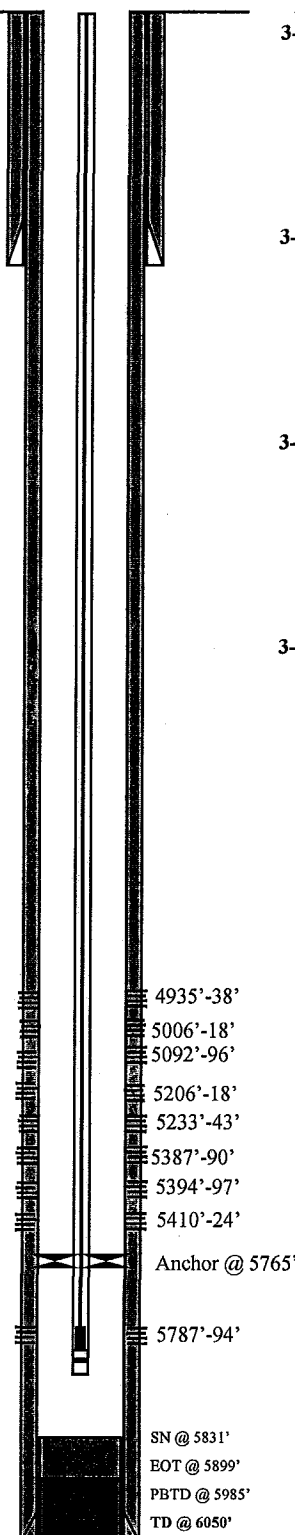
POLISHED ROD:
SUCKER RODS: 4-11/2" weight rods; 4-3/4" scraped; 125-3/4" plain; 99-3/4" scraped, 1-8", 1-6", 2-4"x3/4" pony rods
TOTAL ROD STRING LENGTH:
PUMP NUMBER:
PUMP SIZE: 2-1/2"x1-1/2"x16" RHAC
STROKE LENGTH: 64"
PUMP SPEED, SPM: 7.5 SPM
LOGS: DIGL/SP/GR/CAL (6042'-298')
DSN/SDL/GR (6004'-3000')

FRAC JOB

- 3-8-98 5787'-5794' Frac CP sand as follows:
95,300# 20/40 sand in 515 bbls Delta Frac. Breakdown @ 2691 psi. Treated w/avg press of 1220 psi w/avg rate of 26.2 BPM. ISIP-2075 psi, 5 min 1666 psi. Flowback on 12/64" ck for 3-1/2 hrs & died.
- 3-11-98 5387'-5424' Frac A sand as follows:
97,300# 20/40 sand in 503 bbls Delta Frac. Breakdown @ 1506 psi. Treated w/avg press of 1600 psi w/avg rate of 28.3 BPM. ISIP-2165 psi, 5 min 2008 psi. Flowback on 12/64" ck for 1-1/2 hrs & died.
- 3-13-98 5206'-5243' Frac B sand as follows:
97,100# 20/40 sand in 506 bbls Delta Frac. Breakdown @ 1876 psi. Treated w/avg press of 1700 psi w/avg rate of 28.8 BPM. ISIP-3193 psi, 5 min 2527 psi. Flowback on 12/64" ck for 2 hrs & died.
- 3-18-98 4935'-5096' Frac D/C sands as follows:
97,000# 20/40 sand in 418 bbls Delta Frac. Breakdown @ 2200 psi. Treated w/avg press of 1400 psi w/avg rate of 33 BPM.

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 3-7-98 | 5787'-5794' | 4 JSPF | 28 holes |
| 3-10-98 | 5410'-5424' | 4 JSPF | 56 holes |
| 3-10-98 | 5394'-5397' | 4 JSPF | 12 holes |
| 3-10-98 | 5387'-5390' | 4 JSPF | 12 holes |
| 3-12-98 | 5233'-5243' | 4 JSPF | 40 holes |
| 3-12-98 | 5206'-5218' | 4 JSPF | 48 holes |
| 3-17-98 | 5092'-5096' | 4 JSPF | 16 holes |
| 3-17-98 | 5006'-5018' | 4 JSPF | 48 holes |
| 3-17-98 | 4935'-4938' | 4 JSPF | 12 holes |



Inland Resources Inc.

Wells Draw Federal 1-4-9-16

746' FNL and 586' FEL

NENE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-31971; Lease #U-30096

Wells Draw #7-4

Spud Date: 4/15/98
Put on Production: 5/20/98
GL: 5700' KB: 5712'

Initial Production: 126 BOPD, 263 MCFD
9 BWP

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts (311')
DEPTH LANDED: 311'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premiumplus w/2% CC, 2% gel, 1/2 #/sx floccle

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts (6007')
HOLE SIZE: 7-7/8"
CEMENT DATA: 395 sxs Hibond 65 modified and 425 sxs Thixotropic w/10% calseal
CEMENT TOP AT: 1790
SET AT: 6019'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
NO. OF JOINTS: 171 jts
TUBING ANCHOR: 5314'
SEATING NIPPLE:
TOTAL STRING LENGTH:
SN LANDED AT: 5379'

SUCKER RODS

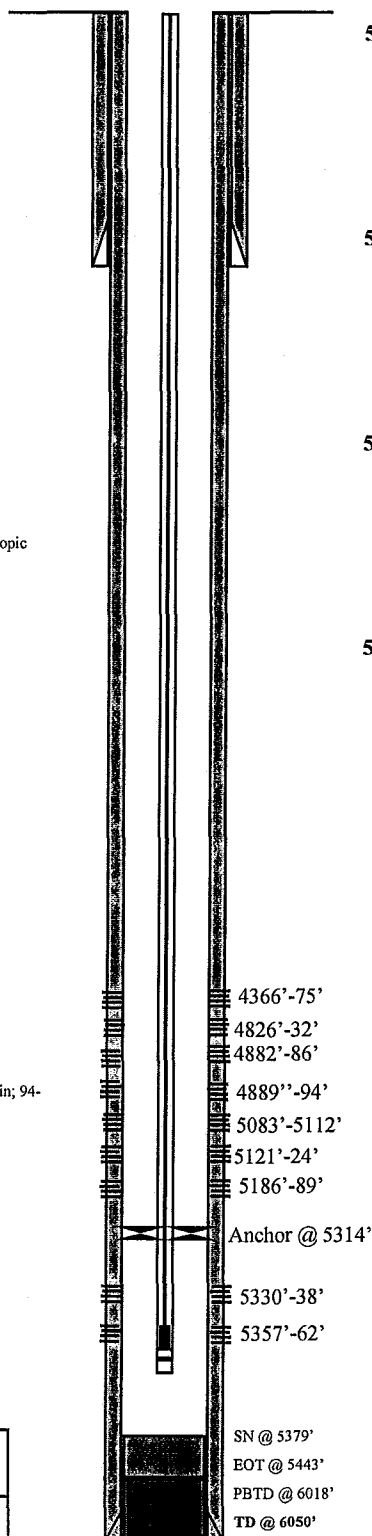
POLISHED ROD: 1-1/2"x22'
SUCKER RODS: 4-11/2" weight rods; 4-3/4" scraped; 112-3/4" plain; 94-3/4" scraped, 2-4, 1-2"x3/4" pony rods
TOTAL ROD STRING LENGTH:
PUMP NUMBER:
PUMP SIZE: 2-1/2"x1-1/2"x15" RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL (6047'-298')
DSN/SDL/GR (6013'-3000')

FRAC JOB

- 5-10-98 5330'-5362' Frac A sand as follows:
88,540# 20/40 sand in 462
bbls Viking. Breakdown
@ 3544 psi. Treated w/avg
press of 1900 psi w/avg rate of
28 BPM. ISIP-2850 psi, 5
min 2328 psi. Flowback on
12/64" ck for 3 hrs & died.
- 5-12-98 5083'-5189' Frac B sand as follows:
122,680# 20/40 sand in 565
bbls Viking. Breakdown
@ 3114 psi. Treated w/avg
press of 1450 psi w/avg rate of
34.8 BPM. ISIP-2050 psi, 5
min 1854 psi. Flowback on
12/64" ck for 2-1/2 hrs & died.
- 5-13-98 4826'-4894' Frac D/YDC sand as follows:
104,620# 20/40 sand in 533
bbls Viking. Breakdown
@ 2833 psi. Treated w/avg
press of 2000 psi w/avg rate of
33 BPM. ISIP-2400 psi, 5
min 2300 psi. Flowback on
12/64" ck for 2 hrs & died.
- 5-17-98 4366'-4375' Frac GB sands as follows:
104,520# 20/40 sand in 505
bbls Delta Frac. Breakdown
@ 3350 psi. Treated w/avg
press of 2250 psi w/avg rate of
25.5 BPM. ISIP-2650 psi.
Flowback on 12/64" ck for 3
hrs & died.

PERFORATION RECORD

| | | | |
|---------|-------------|--------|----------|
| 5-08-98 | 5330'-5338' | 4 JSPF | 32 holes |
| 5-08-98 | 5357'-5362' | 4 JSPF | 20 holes |
| 5-12-98 | 5083'-5112' | 2 JSPF | 58 holes |
| 5-12-98 | 5121'-5124' | 4 JSPF | 12 holes |
| 5-12-98 | 5186'-5189' | 4 JSPF | 12 holes |
| 5-14-98 | 4826'-4832' | 4 JSPF | 24 holes |
| 5-14-98 | 4882'-4886' | 4 JSPF | 16 holes |
| 5-14-98 | 4889'-4894' | 4 JSPF | 20 holes |
| 5-16-98 | 4366'-4375' | 4 JSPF | 36 holes |



Inland Resources Inc.

Wells Draw #7-4

1980' FNL and 1980' FEL

SWNE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-31973; Lease #U-30096

South Wells Draw #9-4

Spud Date: 10/13/98
Put on Production: 11/10/98
GL: 5689' KB: 5699'

Initial Production: 69 BOPD, 124 MCFD
8 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (311')
DEPTH LANDED: 297'
HOLE SIZE: 12-1/4"
CEMENT DATA: 140 sx Class "G" w/2% CC, 2% gel, 1/2 #/sx floccle

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts (5981')
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sx Premium Lite Mod, and 340 sx Class "G"
w/10% A-10 and 10% salt.
CEMENT TOP AT: 3438'
SET AT: 5990'

TUBING

SIZE/GRADE/WT: 2-7/8", 6.5#, M-50
NO. OF JOINTS: 174 jts
TUBING ANCHOR: 5269'
SEATING NIPPLE: 1.10'
TOTAL STRING LENGTH: 5396'
SN LANDED AT: 5332'

SUCKER RODS

POLISHED ROD: 1-1/2"x22'
SUCKER RODS: 4-11/2" weight rods; 4-3/4" guide rods; 110-3/4" plain; 95-3/4" scraped, 1-6", 1-2"x3/4" pony rods
PUMP SIZE: 2-1/2"x1-1/2"x15.5' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL
DSN/SDL/GR

FRAC JOB

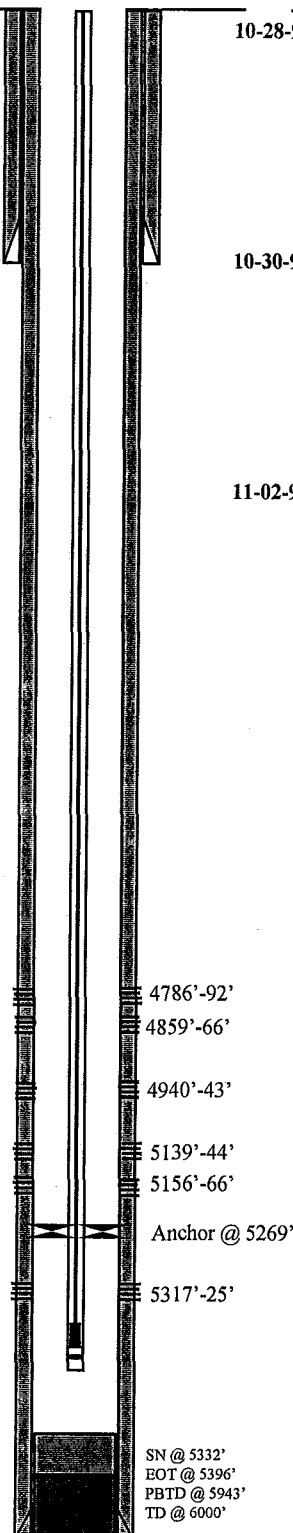
10-28-98 5317'-25' Frac A sand as follows:
96,000# 20/40 sand in 505 bbls
Viking I-25 fluid. Breakdown
@ 3098 psi. Treated w/avg
press of 1800 psi w/avg rate of
28 BPM. ISIP-2300 psi, 5
min 2215 psi. Flowback on
12/64" ck for 4 hrs & died.

10-30-98 5139'-66' Frac B sand as follows:
104,900# 20/40 sand in 516 bbls
Viking I-25 fluid. Breakdown
@ 3225 psi. Treated w/avg
press of 1520 psi w/avg rate of
29.6 BPM. ISIP-2400 psi, 5
min 2200 psi. Flowback on
12/64" ck for 2 hrs & died.

11-02-98 4786'-943' Frac D/YDC sand as follows:
128,840# 20/40 sand in 587 bbls
Viking I-25 fluid. Breakdown
@ 2291 psi. Treated w/avg
press of 2600 psi w/avg rate of
36.7 BPM. ISIP-3500 psi, 5
min 3008 psi. Flowback on
12/64" ck for 1-1/2 hrs & died.

PERFORATION RECORD

| | | | |
|----------|-------------|--------|----------|
| 10-27-98 | 5317'-5325' | 4 JSPF | 32 holes |
| 10-29-98 | 5139'-5144' | 4 JSPF | 20 holes |
| 10-29-98 | 5156'-5166' | 4 JSPF | 40 holes |
| 10-31-98 | 4786'-4792' | 4 JSPF | 24 holes |
| 10-31-98 | 4859'-4866' | 4 JSPF | 28 holes |
| 10-31-98 | 4940'-4943' | 4 JSPF | 12 holes |



SN @ 5332'
EOT @ 5396'
PBTD @ 5943'
TD @ 6000'



Inland Resources Inc.

South Wells Draw #9-4

1837' FSL and 613' FWL

NESE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-32102; Lease #UTU-77338

Federal #42-4

Spud Date: 3-20-82
Put on Production: 6-22-82
GL: 5627' KB: 5641'

Initial Production: 121 BOPD, 430 MCFD
10 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 9-5/8"
GRADE: K-55
WEIGHT: 36#
LENGTH: 8 JTS
DEPTH LANDED: 307'
HOLE SIZE: 12-1/4"
CEMENT DATA: 165 skx Class "G" cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: N-80
WEIGHT: 17#
LENGTH: 165 jts
HOLE SIZE: 7-7/8"
CEMENT DATA: 720 sx Ideal "G"
CEMENT TOP AT: ? 2440
SET AT: 6483'

TUBING

SIZE/GRADE/WT: 2-3/8", J-55, 4.7#
NO. OF JOINTS: 155 jts
TUBING ANCHOR: 4749'
SEATING NIPPLE: 2-7/8"
TOTAL STRING LENGTH: ?
SN LANDED AT: 5176'

SUCKER RODS

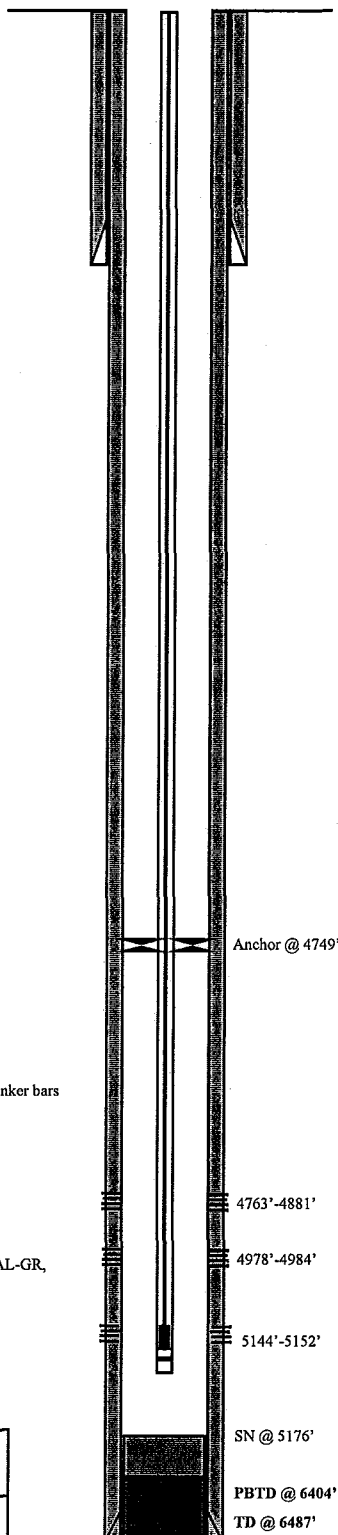
POLISHED ROD:
SUCKER RODS: 109 - 3/4", 86 - 7/8", 1 - 6' x 7/8", 1 - 4' x 7/8", 9 sinker bars
TOTAL ROD STRING LENGTH: ?
PUMP NUMBER:
PUMP SIZE: 2-1/2"x1-1/2"x16"
STROKE LENGTH: 113 max stroke
PUMP SPEED, SPM: ?
LOGS: DIL-GR-SP, FDC-CNL-CAL-CGR-SGR, Prox-Micro Log, CAL-GR, BHC Sonic Cal "F" Log, Litho Density-GR

FRAC JOB

5144'-5152' 10 bbls. 3% KCL, 15,330 gal. fluid, 27,100 lbs. sand.
4978'-4984' 5 bbls. 3% KCL, 27,630 gal. fluid, 69,000 lbs. sand.
4763'-4881' 10 bbls 3% KCL, 64,800 gal. fluid, 165,000 lbs. sand.

PERFORATION RECORD

5144'-5152' 3 JSPF 24 holes
4978'-4984' 3 JSPF 18 holes
4763'-4881' 3 JSPF 354 holes



Inland Resources Inc.

Federal #42-4

2135' FNL 515' FEL

SENE Section 4-T9S-R16E

Duchesne Co, Utah

API #43-013-30638; Lease #U-30096

Federal #14-34B

Spud Date: 5/7/89
 Put on Injection: 1/11/95
 GL: 5674' KB: 5689'

Injection Diagram

Initial Production: 182 BOPD,
 320 MCFPD, 21 BWPD

SURFACE CASING

CSG SIZE: 9-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 300' GL
 DEPTH LANDED: 300' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 212 sxs cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 6330'
 DEPTH LANDED: 6330'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 895 sxs cement
 CEMENT TOP AT: per CBL @ 1430'

TUBING

SIZE/GRADE/WT.: 2-7/8"
 NO. OF JOINTS: 184 jts
 TUBING ANCHOR: 4941'
 SEATING NIPPLE: 1.15
 TOTAL STRING LENGTH: 5836'
 SN LANDED AT: 5803'

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS: DIL, SFL, SP, GR, FDC, CNL, GR, CAL, CBL, GR

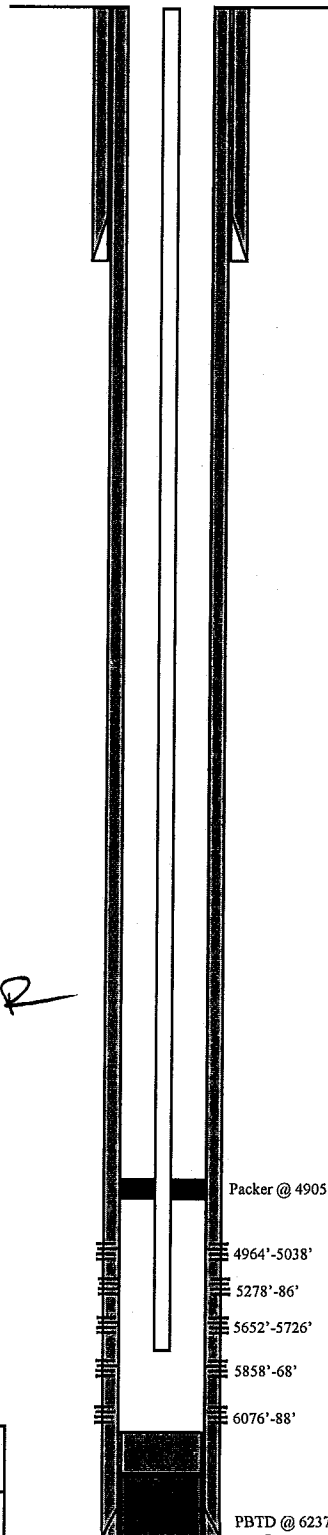
NOT IN ADR

FRAC JOB

| | |
|-------------|---|
| 6076'-6088' | 500 gal acid, could not frac |
| 5858'-5868' | 49,000# 20/40 sand, 50,800# 16/30 sand, 1024 bbl gel water |
| 5652'-5726' | 72,000# 20/40, 60,000# 16/30 sand 1496 bbl gel water |
| 5278'-5286' | 500 gal 1/2% HCl - frac w/33,000# 20/40 sand, 39,500# 16/30 sand 781 bbl gel water |
| 4964'-5038' | 74,000# 20/40 sand, 73,000# 16/30 sand 1603 bbls gel water |

PERFORATION RECORD

| | | |
|-------------|--------|-----------|
| 6076'-6088' | 4 JSPF | 48 holes |
| 5858'-5868' | 4 JSPF | 40 holes |
| 5652'-5726' | 4 JSPF | 296 holes |
| 5278'-5286' | 4 JSPF | 32 holes |
| 4964'-5038' | 4 JSPF | 296 holes |



Inland Resources Inc.

Federal #14-34B

660 FSL 660 FWL

SWSW Section 34-T8S-R16E

Duchesne Co, Utah

API #43-013-31225; Lease #U-47171

South Wells Draw #3-3

Spud Date: 5/22/00
Put on Production: Well was P&A
GL: 5522' KB: 5632'

Initial Production: Well was P&A

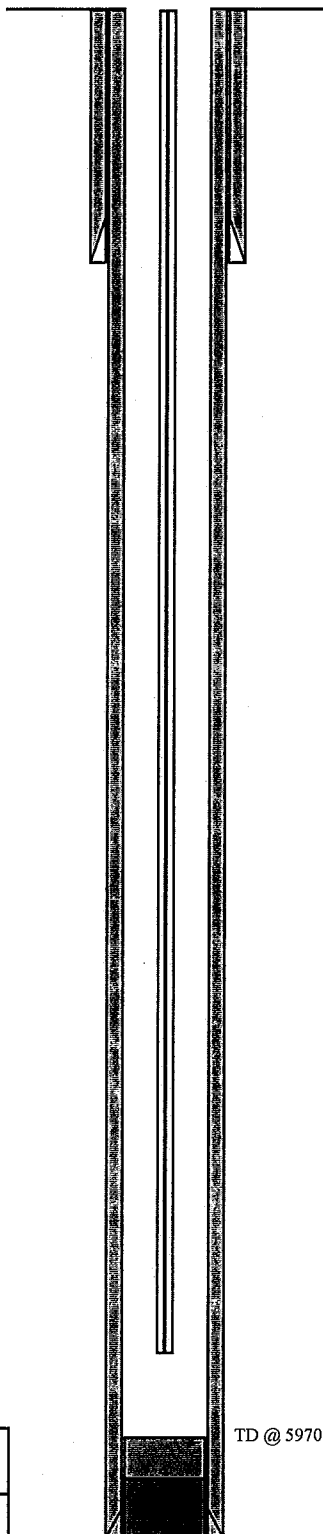
Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (303.9')
DEPTH LANDED: 301.5'
HOLE SIZE: 12-1/4"
CEMENT DATA: 141 sx Class "G" plus additives

PLUGGING DETAIL:

Plugged hole with total of 438 sx Class "G" cement plus additives. Welded on dry hole marker. Cleaned pits and released rig on 5/30/00. Plugging operations were witnessed by Bill Owens from Vernal District BLM office.



TD @ 5970'



Inland Resources Inc.

South Wells Draw #3-3

469' FNL and 2169' FWL

NENW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32136 Lease #U-77338

UNICHEM

A Division of BJ Services

435 722 5727

P.O. Box 217
Roosevelt, Utah 84066Attachment F
Page 1 of 2
Office (435) 722-5066
Fax (435) 722-5727**WATER ANALYSIS REPORT**Company Inland Address _____ Date 1/19/01Source So. Wells Draw Date Sampled 1/18/01 Analysis No. _____
5-3

| | Analysis | mg/l(ppm) | *Meg/l |
|---|------------------|---------------|---------------------------------|
| 1. PH | <u>8.4</u> | | |
| 2. H ₂ S (Qualitative) | <u>17.0</u> | | |
| 3. Specific Gravity | <u>1.016</u> | | |
| 4. Dissolved Solids | | <u>17,762</u> | |
| 5. Alkalinity (CaCO ₃) | CO ₃ | <u>0</u> | + 30 <u>0</u> CO ₃ |
| 6. Bicarbonate (HCO ₃) | HCO ₃ | <u>610</u> | + 61 <u>10</u> HCO ₃ |
| 7. Hydroxyl (OH) | OH | <u>0</u> | + 17 <u>0</u> OH |
| 8. Chlorides (Cl) | Cl | <u>10,300</u> | + 35.5 <u>290</u> Cl |
| 9. Sulfates (SO ₄) | SO ₄ | <u>0</u> | + 48 <u>0</u> SO ₄ |
| 10. Calcium (Ca) | Ca | <u>320</u> | + 20 <u>16</u> Ca |
| 11. Magnesium (Mg) | Mg | <u>0</u> | + 12.2 <u>0</u> Mg |
| 12. Total Hardness (CaCO ₃) | | <u>800</u> | |
| 13. Total Iron (Fe) | | <u>1.3</u> | |
| 14. Manganese | | | |
| 15. Phosphate Residuals | | | |

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

| | Compound | Equlv. Wt. | X | Meg/l | = | Mg/l |
|----|------------------------------------|------------|---|------------|---|---------------|
| 16 | Ca(HCO ₃) ₂ | 81.04 | | <u>10</u> | | <u>810</u> |
| 0 | CaSO ₄ | 68.07 | | | | |
| | CaCl ₂ | 55.50 | | <u>6</u> | | <u>333</u> |
| | Mg(HCO ₃) ₂ | 73.17 | | | | |
| | MgSO ₄ | 60.19 | | | | |
| | MgCl ₂ | 47.62 | | | | |
| | NaHCO ₃ | 84.00 | | | | |
| | Na ₂ SO ₄ | 71.03 | | | | |
| | NaCl | 58.46 | | <u>284</u> | | <u>16,603</u> |

Saturation Values**Distilled Water 20°C**CaCO₃

13 Mg/l

CaSO₄ · 2H₂O

2,090 Mg/l

MgCO₃

103 Mg/l

Complete & Compatibility

REMARKS _____

Received Time-Jan.22.-11:27AM

435 722 5727

Attachment F
Page 2 of 2

AQUAMIX SCALING PREDICTIONS

COMPANY: Inland Production
 LOCATION:
 SYSTEM:

1/19/01

| WATER DESCRIPTION: | Johnson Water | So Wells Draw 5-3 |
|------------------------|---------------|-------------------|
| P-ALK AS PPM CaCO3 | 0 | 0 |
| M-ALK AS PPM CaCO3 | 393 | 1000 |
| SULFATE AS PPM SO4 | 130 | 0 |
| CHLORIDE AS PPM Cl | 71 | 10300 |
| HARDNESS AS PPM CaCO3 | 0 | 0 |
| CALCIUM AS PPM CaCO3 | 180 | 800 |
| MAGNESIUM AS PPM CaCO3 | 169 | 0 |
| SODIUM AS PPM Na | 46 | 6532 |
| BARIUM AS PPM Ba | 0 | 0 |
| STRONTIUM AS PPM Sr | 0 | 0 |
| CONDUCTIVITY | 0 | 0 |
| TOTAL DISSOLVED SOLIDS | 600 | 17762 |
| TEMP (DEG-F) | 100 | 100 |
| SYSTEM pH | 7.4 | 8.4 |

WATER COMPATIBILITY CALCULATIONS

Johnson Water AND So Wells Draw 5-2

CONDITIONS: pH=7.9. TEMPERATURE ESTIMATED FROM COMPONENT WATERS.

WATER ONE IS Johnson Water

| % Water | STIFF DAVIS CaCO3 INDEX | lbs/1000 BBL EXCESS CaCO3 | mg/l BaSO4 IN EXCESS OF SATURATION | mg/l SrO4 IN EXCESS OF SATURATION | mg/l Gypsum IN EXCESS OF SATURATION |
|---------|----------------------------|------------------------------------|---|--|--|
| 100 | .83 | 48 | 0 | 0 | 0 |
| 90 | .93 | 67 | 0 | 0 | 0 |
| 80 | .99 | 85 | 0 | 0 | 0 |
| 70 | 1.03 | 103 | 0 | 0 | 0 |
| 60 | 1.04 | 120 | 0 | 0 | 0 |
| 50 | 1.05 | 136 | 0 | 0 | 0 |
| 40 | 1.05 | 152 | 0 | 0 | 0 |
| 30 | 1.06 | 168 | 0 | 0 | 0 |
| 20 | 1.09 | 187 | 0 | 0 | 0 |
| 10 | 1.11 | 205 | 0 | 0 | 0 |
| 0 | 1.13 | 223 | 0 | 0 | 0 |

Attachment "G"

**South Wells Draw Federal #5-3-9-16
Proposed Maximum Injection Pressure**

| Frac Interval (feet) | | Avg. Depth (feet) | ISIP (psi) | Calculated Frac Gradient (psi/ft) | Pmax | |
|-------------------------|--------|----------------------|---------------|--|-------------|---|
| Top | Bottom | | | | | |
| 5690 | 5774 | 5732 | 2500 | 0.87 | 2469 | |
| 4827 | 4923 | 4875 | 2245 | 0.89 | 2212 | ← |
| 4340 | 4350 | 4345 | 2236 | 0.95 | 2224 | |
| | | | | Minimum | <u>2212</u> | |

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Avg. Depth})) / \text{Avg. Depth}$$



Attachment G-1
Page 1 of 3

DAILY COMPLETION REPORT

WELL NAME: SWD 5-3-9-16

Report Date: 12/15/99

Completion Day: 3(a)

Present operation: Set plug over CP sds/ perf & frac D sds

Rig: LES #698

WELL STATUS

Surf Csg: 8 5/8 @ 326' KB Production csg: 4 1/2" 11.6# @ 5831' Csg PBTD: 5804'
Tbg: Size: 2 3/8 Wt: 4.7# Grd: "LS" Pkr/EOT: 0 BP/Sand PBTD: 5804'

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|------|-------|------------|--------|------------|------------|
| | | | CP sds | 5690-5700' | 4/40 |
| | | | CP sds | 5767-5769' | 4/8 |
| | | | CP sds | 5772-5774' | 4/8 |
| | | | | | |
| | | | | | |
| | | | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: 14-Dec-99

SITP: 0

SICP: 0

NU BJ Services "ram head" flange to BOP. RU Weatherford W.L.T. & run 3 1/8" perf gun. Perf CP sds @ 5690-5700', 5767-5769' & 5772-5774' W/ 4 JSPF (12 gram chgs, .34" hole & 14.27" penetration). RU BJ Services & frac CP sds W/ 46,369# 20/40 sd in 342 bbls Viking I-25 fluid. Perfs broke dn @ 3400 psi. Treated @ ave press of 2500 psi W/ ave rate of 25 BPM. ISIP-2040 psi 5 min-1813 psi. Leave pressure on well. Est 430 BWTR (includes csg volume ahead of frac).

See day 3(b)

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date: 0
Fluid lost/recovered today: 430 Oil lost/recovered today: 0
Ending fluid to be recovered: 430 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail:

| | |
|------------------------|-------------|
| 2100 gal of pad | |
| 1050 gal W/ 1-4 ppg of | 20/40 sand |
| 5040 gal W/ 4-7 ppg of | 20/40 sand |
| 2520 gal W/ 7-9 ppg of | 20/40 sand |
| Flush W/ 3654 gal of | slick water |
| | |
| | |
| | |

COSTS

| | |
|------------------------|----------|
| LES rig | \$467 |
| BOP | \$130 |
| BJ Services | \$19,588 |
| Weatherford W.L.T. | \$1,295 |
| Tanks (4 X 3 days) | \$120 |
| Fuel gas (+/- 300 mcf) | \$900 |
| IPC Supervision | \$100 |
| | |
| | |

Max TP: 3283 Max Rate: 26 Total fluid pmpd: 342 bbls + fluid (gelled water)
Avg TP: 2500 Avg Rate: 25 Total Prop pmpd: 46,369# + sand
ISIP: 2040 5 min: 1813 10 min: 15 min:
Completion Supervisor: Gary Dietz
DAILY COST: \$22,600
TOTAL WELL COST: \$180,759



Attachment G-1
Page 2 of 3

DAILY COMPLETION REPORT

WELL NAME: SWD 5-3-9-16

Report Date: 12/15/99

Completion Day: 3(b)

Present operation: Set plug over D sds/ perf & frac GB-6 sds

Rig: LES #698

WELL STATUS

Surf Csg: 8 5/8 @ 326' KB Production csg: 4 1/2" 11.6# @ 5831' Csg PBTD: 5804'
Tbg: Size: 2 3/8 Wt: 4.7# Grd: "LS" Pkr/EOT: 0 BP/Sand PBTD: 5000'

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|-------|-------------------|-------------|--------|-------------------|-------------|
| | | | CP sds | <u>5690-5700'</u> | <u>4/40</u> |
| D sds | <u>4827-4836'</u> | <u>4/36</u> | CP sds | <u>5767-5769'</u> | <u>4/8</u> |
| D sds | <u>4919-4923'</u> | <u>4/16</u> | CP sds | <u>5772-5774'</u> | <u>4/8</u> |
| | | | | | |
| | | | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: 14-Dec-99

SITP: 0

SICP: 1813

RU Weatherford & run 4 1/2" "HE" RBP & 3 1/8" perf gun. Set plug @ 5000'. Perf D sds @ 4827-4836' & 4919-4923' W/ 4 JSPP. Had 2 misruns. Bleed off pressure--rec est 2 BTF. RU BJ Services & frac D sds W/ 54,978# 20/40 sd in 395 bbls Viking I-25 fluid. Perfs broke dn @ 1900 psi. Treated @ ave press of 1900 psi W/ ave rate of 26 BPM. ISIP 2245 psi, 5 min-2186 psi. Leave pressure on well. Est 823 BWTR.

See day 3(c).

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 430 Starting oil rec to date: 0
Fluid lost/recovered today: 393 Oil lost/recovered today: 0
Ending fluid to be recovered: 823 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail:

| | |
|-------------------------------|--------------------|
| <u>3150 gal of pad</u> | |
| <u>1050 gal W/ 1-4 ppg of</u> | <u>20/40 sand</u> |
| <u>6720 gal W/ 4-7 ppg of</u> | <u>20/40 sand</u> |
| <u>2562 gal W/ 7-9 ppg of</u> | <u>20/40 sand</u> |
| <u>Flush W/ 3108 gal of</u> | <u>slick water</u> |
| | |
| | |

Max TP: 2255 Max Rate: 26 Total fluid pmpd: 395 bbls
Avg TP: 1900 Avg Rate: 26 Total Prop pmpd: 54,978#
ISIP: 2245 5 min: 2186 10 min: _____ 15 min: _____

Completion Supervisor: Gary Dietz

COSTS

| | |
|--------------------|---------|
| LES rig | \$467 |
| BJ Services | \$8,258 |
| Weatherford W.L.T. | \$1,455 |
| 4 1/2" "HE" RBP | \$600 |
| Blind ram rubbers | \$300 |
| IPC Supervision | \$100 |
| | |
| | |

DAILY COST: \$11,180

TOTAL WELL COST: \$191,939



Attachment G-1
Page 3 of 3

DAILY COMPLETION REPORT

WELL NAME: SWD 5-3-9-16

Report Date: 12/15/99

Completion Day: 3(c)

Present operation: Pull plugs/ C/O PBTD

Rig: LES #698

WELL STATUS

Surf Csg: 8 5/8 @ 326' KB Production csg: 4 1/2" 11.6# @ 5831' Csg PBTD: 5804'
Tbg: Size: 2 3/8 Wt: 4.7# Grd: "LS" Pkr/EOT: 0 BP/Sand PBTD: 4390'

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|----------|------------|------------|--------|------------|------------|
| GB-6 sds | 4340-4350' | 8/80 | CP sds | 5690-5700' | 4/40 |
| D sds | 4827-4836' | 4/36 | CP sds | 5767-5769' | 4/8 |
| D sds | 4919-4923' | 4/16 | CP sds | 5772-5774' | 4/8 |
| | | | | | |
| | | | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: 14-Dec-99

SITP: 0

SICP: 2186

RU Weatherford to run 4 1/2" "HE" RBP & 3 1/8" perf gun. Set plug @ 4390'. Perf GB-6 sds @ 4340-4350' W/ 4 JSPF. Bleed pressure off well--rec est 2 BTF. RU BJ to frac GB sds. Unable to break dn perfs. Pressured up & surged pressure off 7 times W/ no change. Max pressure of 4800 psi. RU Weatherford & re-perf GB sds W/ add'l 4 JSPF (80 holes total). RU BJ Services and frac GB sds W/ 38,691# 20/40 sd in 315 bbls Viking I-25 fluid. Perfs broke dn @ 4030 psi. Treated @ ave press of 2200 psi W/ ave rate of 22.4 BPM. ISIP-2236 psi, 5 min-2016 psi. RD BJ & Weatherford. Flowback well on 12/64" choke for 3 hrs & died. Recovered 110 BTF (est 35% of GB frac load). SIFN W/ est 1026 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 823 Starting oil rec to date: 0
Fluid lost/recovered today: 203 Oil lost/recovered today: 0
Ending fluid to be recovered: 1026 Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand frac
Company: BJ Services

Procedure or Equipment detail:

| | |
|-------------------------------|--------------------|
| <u>3150 gal of pad</u> | |
| <u>1050 gal W/ 1-4 ppg of</u> | <u>20/40 sand</u> |
| <u>5250 gal W/ 4-7 ppg of</u> | <u>20/40 sand</u> |
| <u>1050 gal W/ 7-9 ppg of</u> | <u>20/40 sand</u> |
| <u>Flush W/ 2730 gal of</u> | <u>slick water</u> |
| | |
| | |

Max TP: 4030 Max Rate: 22.4 Total fluid pmpd: 315 bbls
Avg TP: 2200 Avg Rate: 22.4 Total Prop pmpd: 38,691#
ISIP: 2236 5 min: 2016 10 min: _____ 15 min: _____

Completion Supervisor: Gary Dietz

COSTS

| | |
|--------------------|---------|
| LES rig | \$467 |
| BJ Services | \$6,529 |
| Weatherford W.L.T. | \$1,875 |
| 4 1/2" "HE" RBP | \$600 |
| 2 3/8 ram rubbers | \$300 |
| IPC Supervision | \$100 |
| | |
| | |

DAILY COST: \$9,871

TOTAL WELL COST: \$201,810

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 234' plug from 5590'-5824' with 30 sx Class "G" cement.
2. Plug #2 Set 246' plug from 4727'-4973' with 30 sx Class "G" cement.
3. Plug #3 Set 160' plug from 4240'-4400' with 20 sx Class "G" cement.
4. Plug #4 Set 200' plug from 2000'-2200' with 30 sx Class "G" cement.
5. Plug #5 Set 100' plug from 276'-376' (50' on either side of casing shoe) with 15 sx Class "G" cement.
6. Plug #6 Set 50' plug from surface with 10 sx Class "G" cement.
7. Pump 10 sx Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 326' to surface.

The approximate cost to plug and abandon this well is \$18,000.

South Wells Draw #5-3

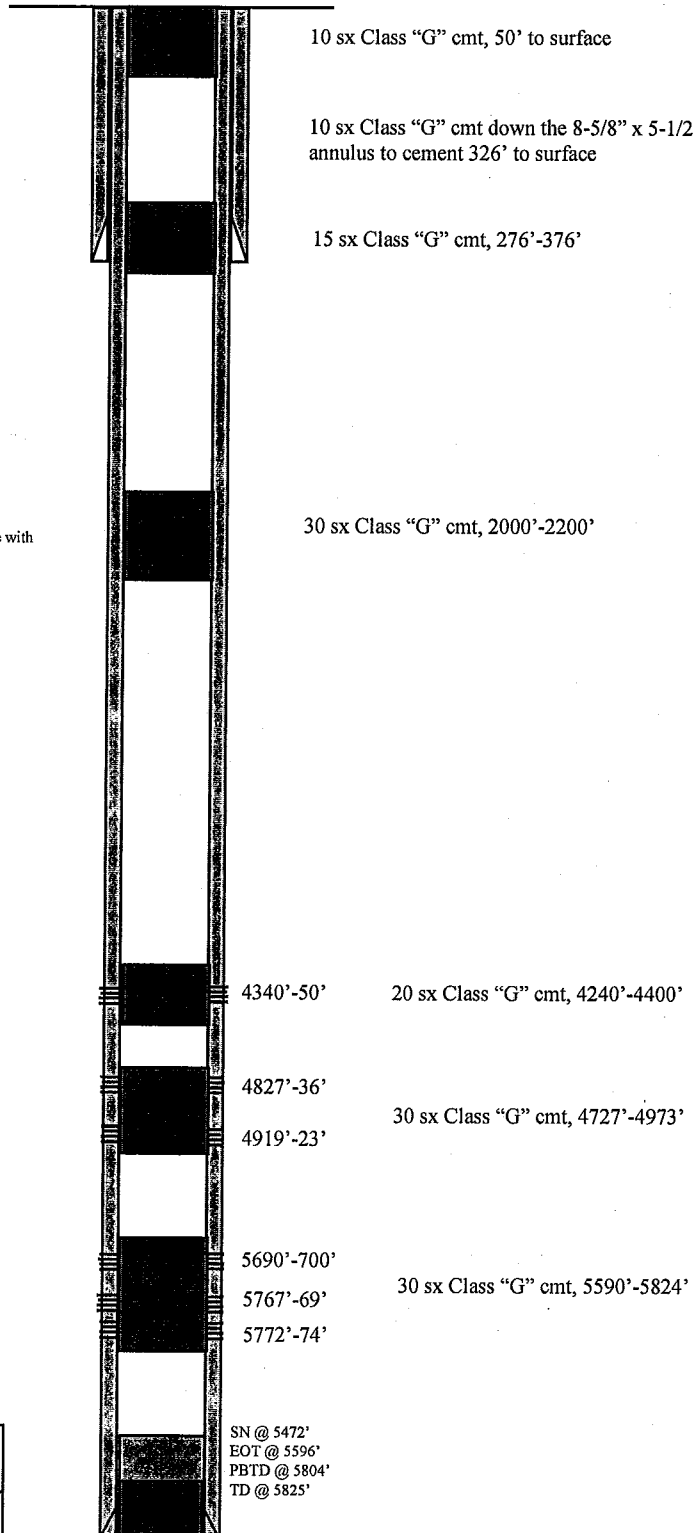
Spud Date: 11/18/99
 Put on Production: 12/21/99
 GL: 5599' KB: 5609'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (328.27')
 DEPTH LANDED: 326'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 306 sx Class "G" plus additives

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts (5835.89')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 355 sxs PremLite II; followed by 455 sxPremLite with
 1/4# per sx Cello Flake + 2% gel + .3% SM.
 CEMENT TOP AT:
 SET AT: 5831.27'

Proposed P & A
Wellbore Diagram

Inland Resources Inc.

South Wells Draw #5-3

2018' FNL and 491' FWL

SWNW Section 3-T9S-R16E

Duchesne Co, Utah

API #43-013-32098 Lease #U-77338

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

PERMIT
STATEMENT OF BASIS

Applicant: Inland Production Company **Well:** South Wells Draw 5-3-9-16

Location: 3/9S/16E **API:** 43-013-32098

Ownership Issues: The proposed well is located on BLM land. The well is located in the South Wells Draw Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the South Wells Draw Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 326 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5825 feet and has a cement top at 275'. A cement bond log verifies adequate bond well above the injection zone. A 2 7/8 inch tubing with a packer will be set at 4247 feet. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 1100 feet. Injection shall be limited to the interval between 4340 feet and 5774 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 5-3-9-16 well is .95 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2212 psig. The requested maximum pressure is 2212 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

South Wells Draw 5-3-9-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the South Wells Draw Unit July 16, 2001. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date 07/30/2001



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

u-77 338

July 30, 2001

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

RECEIVED
AUG 02 2001

Re: South Wells Draw Unit Well: South Wells Draw 5-3-9-16, Section 3, Township 9 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

July 30, 2001

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: South Wells Draw Unit Well: South Wells Draw 5-3-9-16, Section 3, Township 9 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

A handwritten signature in black ink, reading "John R. Baza".

John R. Baza
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

| | |
|---|---------------------------------|
| Well Name: <u>SND #5-3-9-16</u> | API Number: <u>43-013-32098</u> |
| Qtr/Qtr: <u>SWNW</u> | Section: <u>3</u> |
| Company Name: <u>INLAND PRODUCTION Co</u> | Township: <u>9S</u> |
| | Range: <u>16E</u> |
| Lease: State <u>Feb</u> | Federal <u>UTU-71338</u> |
| Inspector: <u>Annie Long</u> | Date: <u>03-05-02</u> |

Initial Conditions:

Tubing - Rate: _____ Pressure: 360 psiCasing/Tubing Annulus - Pressure: 1240 psi

Conditions During Test:

| Time (Minutes) | Annulus Pressure | Tubing Pressure |
|----------------|------------------|-----------------|
| 0 | <u>1240</u> | <u>360</u> |
| 5 | <u>1240</u> | <u>360</u> |
| 10 | <u>1240</u> | <u>360</u> |
| 15 | <u>1240</u> | <u>360</u> |
| 20 | <u>1240</u> | <u>360</u> |
| 25 | <u>1240</u> | <u>360</u> |
| 30 | <u>1240</u> | <u>360</u> |

Results: Pass Fail

Conditions After Test:

Tubing Pressure: 360 psiCasing/Tubing Annulus Pressure: 1240 psi

COMMENTS: Tested for conversion, original test. Record
on Chart, no backoff

Operator Representative [Signature]

RECEIVED

MAR 05 2002

DIVISION OF
OIL, GAS AND MINING

INJECTION WELL - PRESSURE TEST

| | |
|---|---------------------------------|
| Well Name: <u>SWD #5-3-9-16</u> | API Number: <u>43-013-32098</u> |
| Qtr/Qtr: <u>SWNW</u> | Section: <u>3</u> |
| Township: <u>9S</u> | Range: <u>16E</u> |
| Company Name: <u>INLAND PRODUCTION CO</u> | |
| Lease: State <u>Utah</u> | Federal <u>UTU-7738</u> |
| Inspector: <u>Annie Long</u> | Date: <u>03-05-02</u> |

Initial Conditions:

Tubing - Rate: _____ Pressure: 360 psiCasing/Tubing Annulus - Pressure: 1240 psi

Conditions During Test:

| Time (Minutes) | Annulus Pressure | Tubing Pressure |
|----------------|------------------|-----------------|
| 0 | <u>1240</u> | <u>360</u> |
| 5 | <u>1240</u> | <u>360</u> |
| 10 | <u>1240</u> | <u>360</u> |
| 15 | <u>1240</u> | <u>360</u> |
| 20 | <u>1240</u> | <u>360</u> |
| 25 | <u>1240</u> | <u>360</u> |
| 30 | <u>1240</u> | <u>360</u> |

Results: Pass Fail

Conditions After Test:

Tubing Pressure: 360 psiCasing/Tubing Annulus Pressure: 1240 psi

COMMENTS: Tested for conversion, original test. Record
on Chart, no leakoff

Operator Representative [Signature]



March 6, 2002

Mr. Dan Jarvis
State of Utah, DOGM
1594 West North Temple – Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion
South Wells Draw 5-3-9-16
Sec.3 T9S, R16E
API # 43-013-32098

Dear Mr. Dan Jarvis,

Please find enclosed the sundry, tabular and a copy of the chart on the South Wells Draw 5-3-9-16. The subject well was placed from a producing to an injection well. If you have any questions please let me know.

Sincerely,

Krishna Russell
Production Clerk

RECEIVED

MAR 07 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | | |
|--|---|--|-------------------------------|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) | | 5. LEASE DESIGNATION AND SERIAL NO. UTU-77338 | |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A | |
| OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> | | 7. UNIT AGREEMENT NAME NA | |
| 2. NAME OF OPERATOR INLAND PRODUCTION COMPANY | | 8. FARM OR LEASE NAME SOUTH WELLS DRAW 5-3-9-16 | |
| 3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721 | | 9. WELL NO. SOUTH WELLS DRAW 5-3-9-16 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NW Section 3, T09S R16E 2018 FNL 491 FWL | | 10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NW Section 3, T09S R16E | |
| 14. API NUMBER 43-013-32098 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5599 GR | 12. COUNTY OR PARISH DUCHESNE | 13. STATE UT |

| | | | |
|--|---|---|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> | (OTHER) <input checked="" type="checkbox"/> Injection Conversion | |
| (OTHER) <input type="checkbox"/> | <input type="checkbox"/> | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 2/28/02. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 4261'. On 3/1/02 Mr. Dennis Ingram w/ State DOGM was contacted of the intent to conduct a MIT on the casing. On 3/5/02 the casing was pressured to 1240 psi w/ no pressure loss charted in the 1/2 hour test. Mr. Dennis Ingram was there to witness the test.

18 I hereby certify that the foregoing is true and correct

| | | |
|-------------------------------|-------------------------------|--------------------|
| SIGNED <u>Krishna Russell</u> | TITLE <u>Production Clerk</u> | DATE <u>3/6/02</u> |
| Krishna Russell | | |

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ **TITLE** _____ **DATE** _____

CONDITIONS OF APPROVAL, IF ANY:

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: [Signature] Date 3/5/02 Time 12:00 ^{noon} am pm

Test Conducted by: Sally [Signature]

Others Present: _____

Well: South Wells Drive 5-3-9-16

Field: South Myton - Wells drive

Well Location: Duchesne county, Utah
SW/NW Sec. 3, T9S, R16E

API No: 43-013-32098

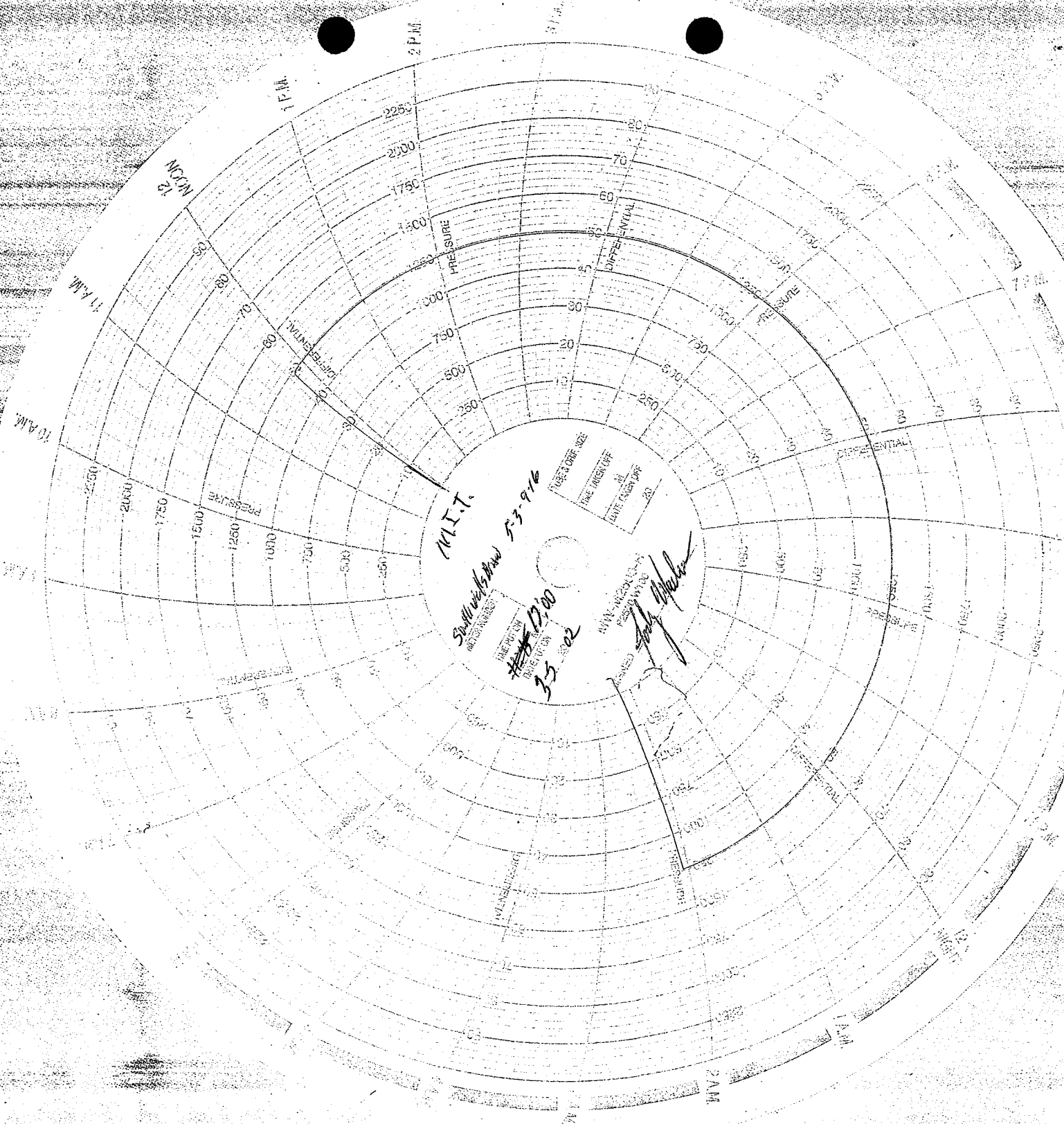
| <u>Time</u> | <u>Casing Pressure</u> | |
|-------------|------------------------|------|
| 0 min | <u>1240</u> | psig |
| 5 | <u>1240</u> | psig |
| 10 | <u>1240</u> | psig |
| 15 | <u>1240</u> | psig |
| 20 | <u>1240</u> | psig |
| 25 | <u>1240</u> | psig |
| 30 min | <u>1240</u> | psig |
| 35 | _____ | psig |
| 40 | _____ | psig |
| 45 | _____ | psig |
| 50 | _____ | psig |
| 55 | _____ | psig |
| 60 min | _____ | psig |

Tubing pressure: 360 psig

Result: ☒ Pass ☐ Fail

Signature of Witness: [Signature]

Signature of Person Conducting Test: [Signature]



M.I.T.

5000000000 53-916

#1200
33-02

TABLE ONE
TABLE TWO
TABLE THREE

TABLE FOUR
TABLE FIVE
TABLE SIX
TABLE SEVEN
TABLE EIGHT
TABLE NINE
TABLE TEN
TABLE ELEVEN
TABLE TWELVE
TABLE THIRTEEN
TABLE FOURTEEN
TABLE FIFTEEN
TABLE SIXTEEN
TABLE SEVENTEEN
TABLE EIGHTEEN
TABLE NINETEEN
TABLE TWENTY
TABLE TWENTY-ONE
TABLE TWENTY-TWO
TABLE TWENTY-THREE
TABLE TWENTY-FOUR
TABLE TWENTY-FIVE
TABLE TWENTY-SIX
TABLE TWENTY-SEVEN
TABLE TWENTY-EIGHT
TABLE TWENTY-NINE
TABLE THIRTY



March 6, 2002

Mr. Dan Jarvis
State of Utah, DOGM
1594 West North Temple – Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Recompletion
South Wells Draw 5-3-9-16
Sec. 3, T9S, R16E
PI # 43-013-32098

Dear Mr. Dan Jarvis;

The subject injection well had new perforations added in the Green River formation. If you have any question's please let me know.

Sincerely,

Krisha Russell
Production Clerk

RECEIVED

MAR 6 7 2002

DIVISION OF
OIL, GAS AND MINING

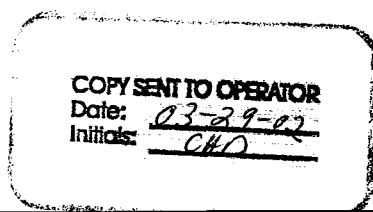
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | | |
|--|---|--|-------------------------------|
| 1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) | | 5. LEASE DESIGNATION AND SERIAL NO. UTU-77338 | |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A | |
| OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> | | 7. UNIT AGREEMENT NAME NA | |
| 2. NAME OF OPERATOR INLAND PRODUCTION COMPANY | | 8. FARM OR LEASE NAME SOUTH WELLS DRAW 5-3-9-16 | |
| 3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721 | | 9. WELL NO. SOUTH WELLS DRAW 5-3-9-16 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/NW Section 3, T09S R16E 2018 FNL 491 FWL | | 10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/NW Section 3, T09S R16E | |
| 14. API NUMBER 43-013-32098 | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5599 GR | 12. COUNTY OR PARISH DUCHESNE | 13. STATE UT |

| | | | |
|--|---|---|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> | (OTHER) <input checked="" type="checkbox"/> <u>Recompletion</u> | |
| (OTHER) <input type="checkbox"/> | <input type="checkbox"/> | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was recompleted in the Green River formation. One new interval was perforated, the B2 sds 5121' - 5130' w/ 4jspf for a total of 36 shots. If you have any question's please let me know.



Approved by the
Utah Division of
Oil, Gas and Mining
Date: 03-28-02
By: [Signature]

RECEIVED
MAR 27 2002
DIVISION OF
OIL, GAS AND MINING

18 I hereby certify that the foregoing is true and correct

| | | |
|-------------------------------|-------------------------------|--------------------|
| SIGNED <u>Krishna Russell</u> | TITLE <u>Production Clerk</u> | DATE <u>3/6/02</u> |
| Krishna Russell | | |

cc: BLM

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-77338

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

S WELLS DRAW 5-3-9-16

9. API Well No.

43-013-32098

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil
Well

☐

Gas
Well

☒

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2018 FNL 491 FWL SW/NW Section 3, T9S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Report of first injection

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 11:30 a.m. on 3/15/02.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Permit Clerk

Date

3/18/02

CC: UTAH DGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

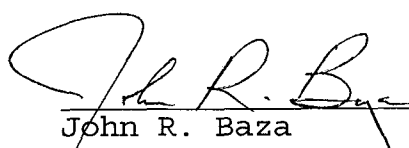
Cause No. 231-04

Operator: Inland Production Company
Well: South Wells Draw 5-3-9-16
Location: Section 3, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32098
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on July 30, 2001.
2. Maximum Allowable Injection Pressure: 2212 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4340 feet - 5774 feet)

Approved by:


John R. Baza
Associate Director

4/2/02
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

| | | | | | |
|---------|--------|--------|--------|-------|--------|
| UTSL- | 15855 | 61052 | 73088 | 76561 | |
| 071572A | 16535 | 62848 | 73089 | 76787 | |
| 065914 | 16539 | 63073B | 73520A | 76808 | |
| | 16544 | 63073D | 74108 | 76813 | |
| | 17036 | 63073E | 74805 | 76954 | 63073X |
| | 17424 | 63073O | 74806 | 76956 | 63098A |
| | 18048 | 64917 | 74807 | 77233 | 68528A |
| UTU- | 18399 | 64379 | 74808 | 77234 | 72086A |
| | 19267 | 64380 | 74389 | 77235 | 72613A |
| 02458 | 26026A | 64381 | 74390 | 77337 | 73520X |
| 03563 | 30096 | 64805 | 74391 | 77338 | 74477X |
| 03563A | 30103 | 64806 | 74392 | 77339 | 75023X |
| 04493 | 31260 | 64917 | 74393 | 77357 | 76189X |
| 05843 | 33992 | 65207 | 74398 | 77359 | 76331X |
| 07978 | 34173 | 65210 | 74399 | 77365 | 76788X |
| 09803 | 34346 | 65635 | 74400 | 77369 | 77098X |
| 017439B | 36442 | 65967 | 74404 | 77370 | 77107X |
| 017985 | 36846 | 65969 | 74405 | 77546 | 77236X |
| 017991 | 38411 | 65970 | 74406 | 77553 | 77376X |
| 017992 | 38428 | 66184 | 74411 | 77554 | 78560X |
| 018073 | 38429 | 66185 | 74805 | 78022 | 79485X |
| 019222 | 38431 | 66191 | 74806 | 79013 | 79641X |
| 020252 | 39713 | 67168 | 74826 | 79014 | 80207X |
| 020252A | 39714 | 67170 | 74827 | 79015 | 81307X |
| 020254 | 40026 | 67208 | 74835 | 79016 | |
| 020255 | 40652 | 67549 | 74868 | 79017 | |
| 020309D | 40894 | 67586 | 74869 | 79831 | |
| 022684A | 41377 | 67845 | 74870 | 79832 | |
| 027345 | 44210 | 68105 | 74872 | 79833 | |
| 034217A | 44426 | 68548 | 74970 | 79831 | |
| 035521 | 44430 | 68618 | 75036 | 79834 | |
| 035521A | 45431 | 69060 | 75037 | 80450 | |
| 038797 | 47171 | 69061 | 75038 | 80915 | |
| 058149 | 49092 | 69744 | 75039 | 81000 | |
| 063597A | 49430 | 70821 | 75075 | | |
| 075174 | 49950 | 72103 | 75078 | | |
| 096547 | 50376 | 72104 | 75089 | | |
| 096550 | 50385 | 72105 | 75090 | | |
| | 50376 | 72106 | 75234 | | |
| | 50750 | 72107 | 75238 | | |
| 10760 | 51081 | 72108 | 76239 | | |
| 11385 | 52013 | 73086 | 76240 | | |
| 13905 | 52018 | 73087 | 76241 | | |
| 15392 | 58546 | 73807 | 76560 | | |



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

| | | |
|---|--------------|---|
| Well Name and Number See Attached List | | API Number |
| Location of Well | | Field or Unit Name See Attached List |
| Footage : | County : | Lease Designation and Number |
| QQ, Section, Township, Range: | State : UTAH | |

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: (303) 893-0102
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company
Address: 1401 17th Street Suite 1000
city Denver state Co zip 80202
Phone: _____
Comments:

Name: Brian Harris
Signature: *Brian Harris*
Title: Engineering Tech.
Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*
Title: *Perk. Services Manager*

Approval Date: 9-20-04Comments: Note: Indian Country wells will require EPA approval.

(9/2003)

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

3. FILE

Designation of Agent/Operator

Merger

9/1/2004

TO: (New Operator):
N2695-Newfield Production Company
Route 3 Box 3630
Myton, UT 84052
Phone: 1-(435) 646-3721

SOUTH WELLS DRAW (GR)

[illegible]

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2018 FNL 491 FWL
SWNW Section 3 T9S R16E

5. Lease Serial No.

USA UTU-77338

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

S WELLS DRAW UNIT

8. Well Name and No.

S WELLS DRAW 5-3-9-16

9. API Well No.

4301332098

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production(Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | Five Year MIT |
| | <input type="checkbox"/> Convert to | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 2/1/07 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 2/21/07. On 2/21/07 the casing was pressured up to 1660 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tubing pressure was 1900 psig during the test. There was not a State representative available to witness the test.
API# 43-013-32098

Accepted by the
Utah Division of
Oil, Gas and Mining

Date:

By:

RECEIVED

FEB 27 2007

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Callie Ross

Signature

Title

Production Clerk

Date

02/26/2007

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 2/2/07 Time 11:00 am pm

Test Conducted by: Gordon Womack

Others Present: _____

Well: South Wells Draw S-3-9-16

Field: Monument Butte

Well Location:

SW/NW Sec 3 T9S R16E
Duchesne County, UTAH

API No: 43-013-32098

| <u>Time</u> | <u>Casing Pressure</u> | |
|-------------|------------------------|------|
| 0 min | <u>1660</u> | psig |
| 5 | <u>1660</u> | psig |
| 10 | <u>1660</u> | psig |
| 15 | <u>1660</u> | psig |
| 20 | <u>1660</u> | psig |
| 25 | <u>1660</u> | psig |
| 30 min | <u>1660</u> | psig |
| 35 | | psig |
| 40 | | psig |
| 45 | | psig |
| 50 | | psig |
| 55 | | psig |
| 60 min | | psig |

Tubing pressure: 1900 psig

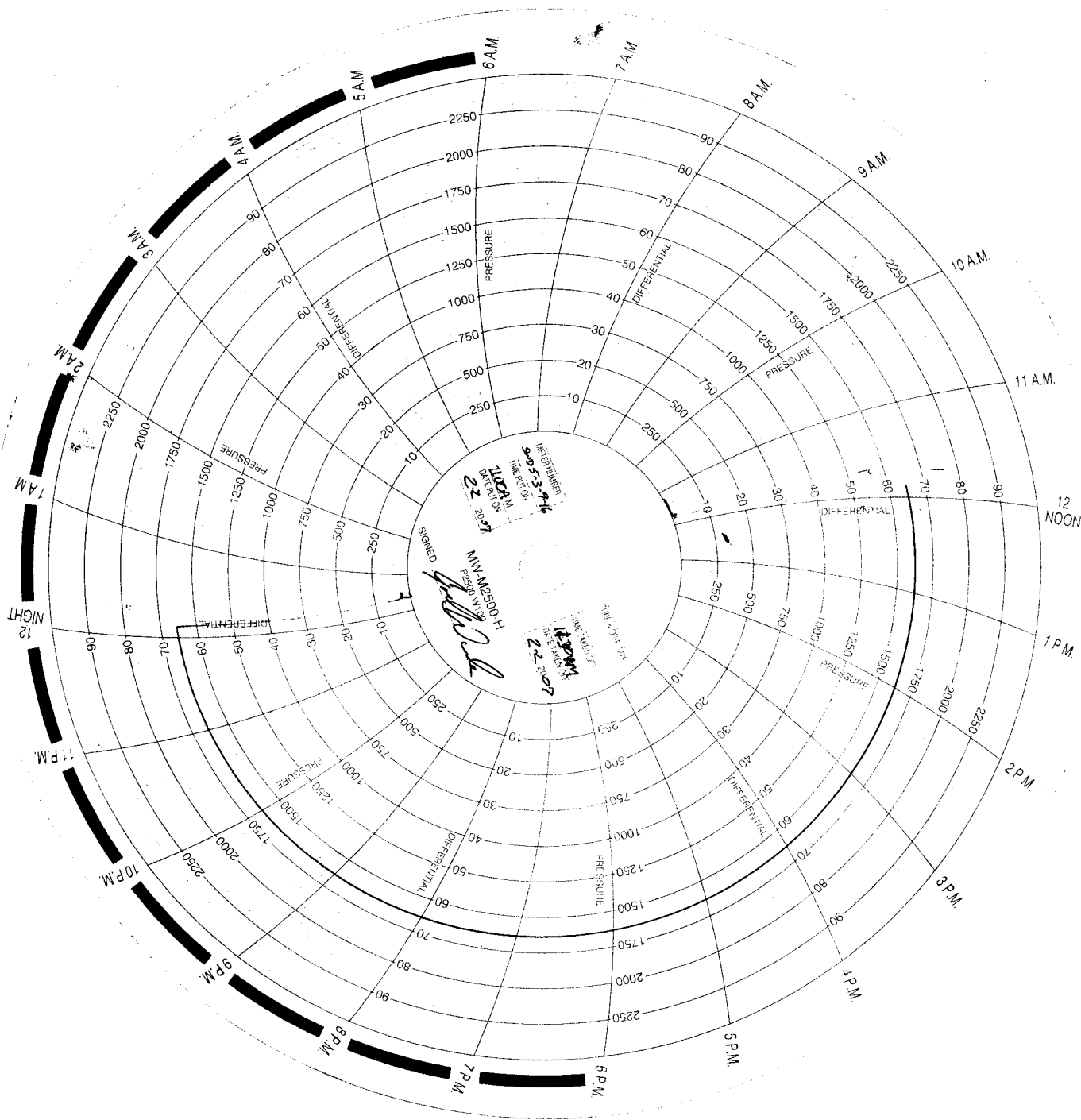
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Gordon Womack



| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77338 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Water Injection Well | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 8. WELL NAME and NUMBER: S WELLS DRAW 5-3-9-16 |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052 | | 9. API NUMBER: 43013320980000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2018 FNL 0491 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 03 Township: 09.0S Range: 16.0E Meridian: S | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| | | COUNTY: DUCHESNE |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 5 YR MIT |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/17/2012 | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 01/13/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 01/17/2012 the casing was pressured up to 1350 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1985 psig during the test. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: January 26, 2012

By: 

| | | |
|---|-------------------------------------|---|
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | | DATE 1/23/2012 |

Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Chris Jensen Date 1/17/12 Time 10:00 am pmTest Conducted by: Trent Horvath

Others Present: _____

Well: South Wells Draw 5-3-9-16Field: Monument ButteWell Location: SWD 5-3-9-16API No: 43-013-32098

SW/NW Sec. 3 T9S R16E Duchesne Cnty. UT.

| <u>Time</u> | <u>Casing Pressure</u> | |
|-------------|------------------------|------|
| 0 min | <u>1350</u> | psig |
| 5 | <u>1350</u> | psig |
| 10 | <u>1350</u> | psig |
| 15 | <u>1350</u> | psig |
| 20 | <u>1350</u> | psig |
| 25 | <u>1350</u> | psig |
| 30 min | <u>1350</u> | psig |
| 35 | | psig |
| 40 | | psig |
| 45 | | psig |
| 50 | | psig |
| 55 | | psig |
| 60 min | | psig |

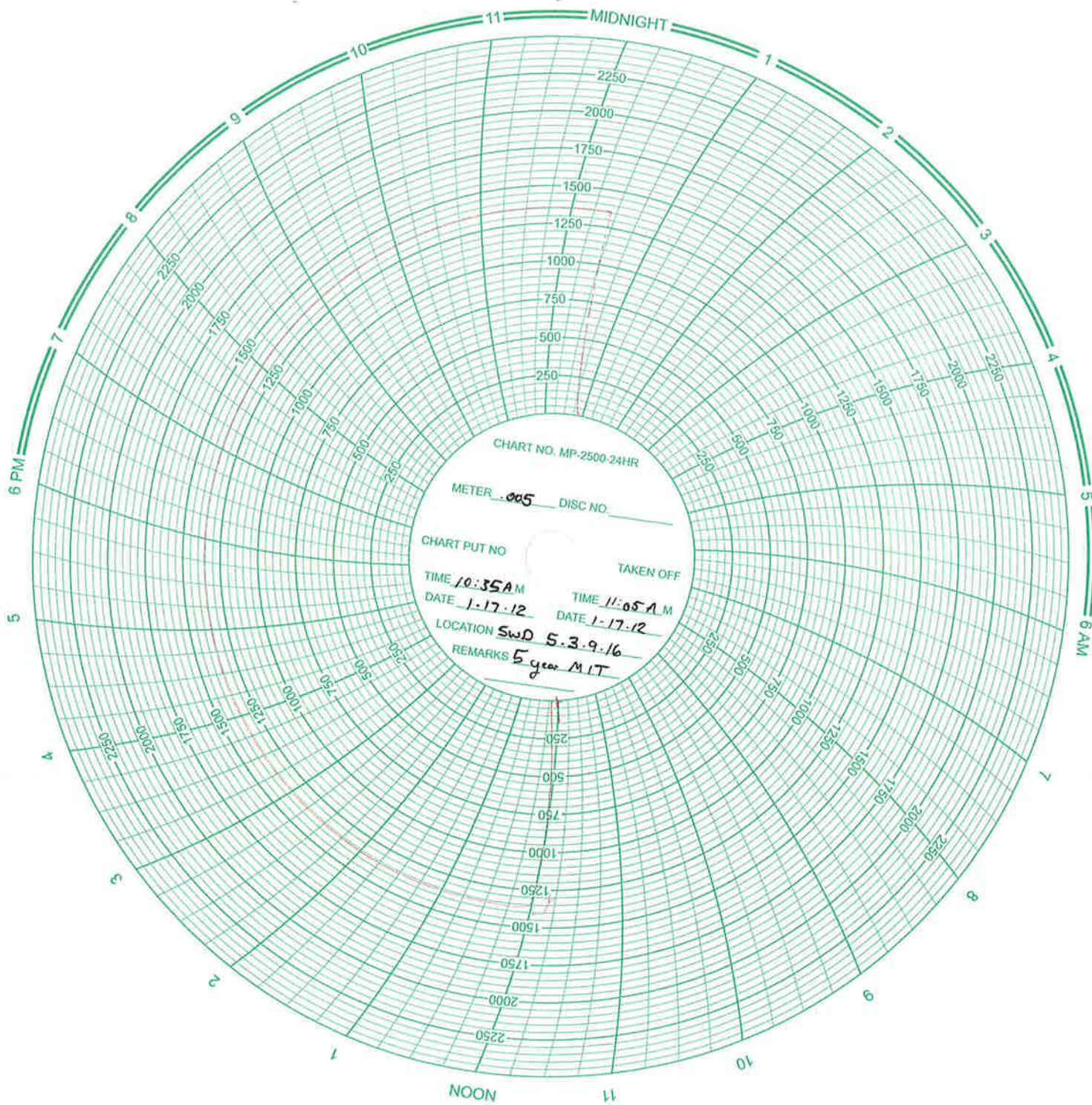
Tubing pressure: 1985 psig

Result:

Pass

Fail

Signature of Witness: Chris Jensen DOGMSignature of Person Conducting Test: Trent Horvath



Spud Date: 11/18/99
 Put on Production: 12/21/99
 Put on Injection: 3/4/02
 GL: 5599' KB: 5609'

South Wells Draw #5-3-9-16

Initial Production: 63 BOPD, 67 MCFD
 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (328.27')
 DEPTH LANDED: 326'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 306 sx Class "G" plus additives

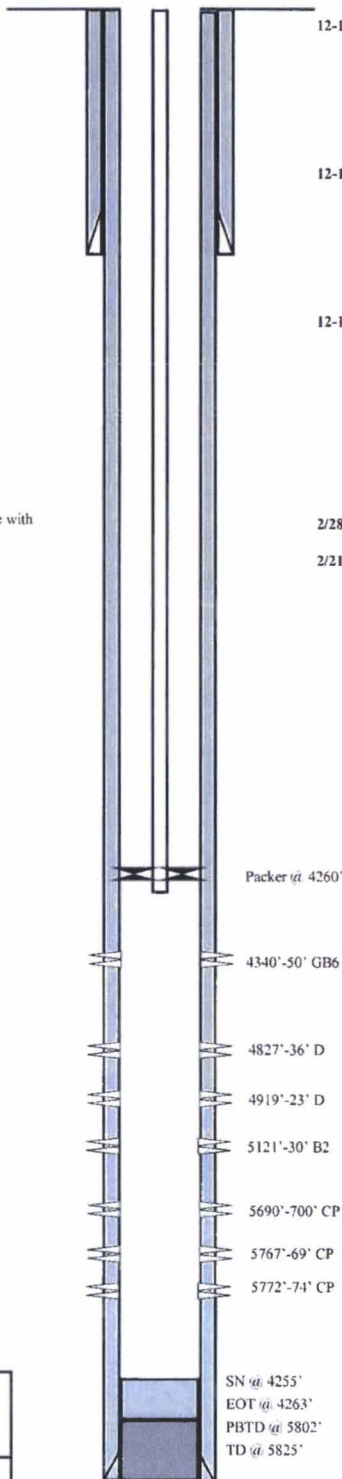
PRODUCTION CASING

CSG SIZE: 4-1/2"
 GRADE: J-55
 WEIGHT: 11.6#
 LENGTH: 139 jts (5835.89')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 355 sxs PremLite II, followed by 455 sxPremLite with 1-4# per sx Cello Flake + 2% gel + .3% SM.
 CEMENT TOP AT:
 SET AT: 5831'

TUBING

SIZE/GRADE/WT: 2-3/8", 4.7#, LS
 NO. OF JOINTS: 132 jts. (4245.95')
 SEATING NIPPLE: 2-3/8" x 3.10'
 SN LANDED AT: 4255.95'
 TUBING ANCHOR: 4260.95'
 TOTAL STRING LENGTH: EOT @ 4263.25'

Injection Wellbore Diagram



FRAC JOB

12-14-99 5690-5774' **Frac CP sand as follows:**
 46,369# 20/40 sand in 342 bbls
 Viking fluid. Breakdown @ 3400
 psi. Treated w/avg press of 2500 psi
 w/avg rate of 25 BPM. ISIP-2040
 psi, 5 min 1813 psi. Left pressure on
 well.

12-14-99 4827-4923' **Frac D sand as follows:**
 54,978# 20/40 sand in 395 bbls
 Viking fluid. Perfs broke down
 @ 1900 psi. Treated w/avg press
 of 1900 psi w/avg rate of 26 BPM.
 ISIP-2245 psi, 5 min 2186 psi.
 Left pressure on well.

12-14-99 4340-4350' **Frac GB sand as follows:**
 Unable to break down perfs. Re-
 perforated with additional 4 JSPF.
 38,691# 20/40 sand in 315 bbls
 Viking fluid. Perfs broke down @
 4030 psi. Treated w/avg press of
 2200 psi w/avg rate of 22.4 BPM.
 ISIP-2236 psi, 5 min 2016 psi. Flow
 back on 12/64" ck for 3 hrs & died.
 Recovered 110 BTF.

2/28/02 **Convert to injector. Update tubing details.**


2/21/07 **5 Year MIT completed and submitted.**

PERFORATION RECORD

| | | | |
|----------|-------------|--------|----------|
| 12-14-99 | 5690'-5700' | 4 JSPF | 40 holes |
| 12-14-99 | 5767'-5769' | 4 JSPF | 8 holes |
| 12-14-99 | 5772'-5774' | 4 JSPF | 8 holes |
| 12-14-99 | 4827'-4836' | 4 JSPF | 36 holes |
| 12-14-99 | 4919'-4923' | 4 JSPF | 16 holes |
| 12-14-99 | 4340'-4350' | 4 JSPF | 80 holes |
| 2/27/02 | 5121'-5130' | 4 JSPF | 36 holes |

NEWFIELD

South Wells Draw #5-3-9-16
 2018' FNL & 491' FWL
 SWNW Section 3-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32098 Lease #U-77338

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77338 |
| 1. TYPE OF WELL Water Injection Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052 | | 8. WELL NAME and NUMBER: S WELLS DRAW 5-3-9-16 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2018 FNL 0491 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 03 Township: 09.0S Range: 16.0E Meridian: S | | 9. API NUMBER: 43013320980000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| COUNTY: DUCHESNE | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/15/2016 <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> APD EXTENSION OTHER: 5 YR MIT | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>On 12/12/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 12/15/2016 the casing was pressured up to 1265 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1645 psig during the test. There was not a State representative available to witness the test.</p> <div style="text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: December 28, 2016 By: </p> </div> | | |
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | | DATE 12/16/2016 |

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 12/15/16 Time 9:50 am pmTest Conducted by: INAKE LASA

Others Present: _____

| | |
|---|------------------------------|
| Well: <u>SXD 5-3-9-16</u> <u>SX/NW SEC-3 T9S-RKE</u> <u>UTU-77332-3 UT087538X</u> | Field: <u>Monument Butte</u> |
| Well Location: <u>Duchesne COUNTY, UTAH</u> | API No: <u>4301332098</u> |

| <u>Time</u> | <u>Casing Pressure</u> | |
|-------------|------------------------|------|
| 0 min | <u>0</u> | psig |
| 5 | <u>1,260</u> | psig |
| 10 | <u>1,261</u> | psig |
| 15 | <u>1,262</u> | psig |
| 20 | <u>1,263</u> | psig |
| 25 | <u>1,265</u> | psig |
| 30 min | | psig |
| 35 | | psig |
| 40 | | psig |
| 45 | | psig |
| 50 | | psig |
| 55 | | psig |
| 60 min | | psig |

TEMPERATURE CHANGE.
MOVED BARTON METER
INSIDE.Tubing pressure: 1,645 psig

Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Inake, Laso

